

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011						
		1. WELL API NO. <div style="border: 1px solid black; padding: 2px; display: inline-block;">30-025-44032</div>		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
				3. State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <div style="border: 1px solid black; padding: 2px; display: inline-block;">PAPAYA 10 STATE</div> 6. Well Number: <div style="border: 1px solid black; padding: 2px; display: inline-block;">201H</div>						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <div style="border: 1px solid black; padding: 2px; display: inline-block;">EOG RESOURCES INC</div>				9. OGRID <div style="border: 1px solid black; padding: 2px; display: inline-block;">7377</div>						
10. Address of Operator <div style="border: 1px solid black; padding: 2px; display: inline-block;">PO BOX 2267 MIDLAND, TEXAS 79702</div>				11. Pool name or Wildcat <div style="border: 1px solid black; padding: 2px; display: inline-block;">GRAMA RIDGE; BONE SPRING, NORTH</div>						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	10	21S	34E		215'	NORTH	1076'	WEST	LEA
BH:	M	10	21S	34E		340'	SOUTH	372'	WEST	LEA
13. Date Spudded 04/21/2018		14. Date T.D. Reached 05/20/2018		15. Date Rig Released 05/27/2018		16. Date Completed (Ready to Produce) 06/16/2018		17. Elevations (DF and RKB, RT, GR, etc.) 3688' GR		
18. Total Measured Depth of Well MD 13,785' TVD 9,101'		19. Plug Back Measured Depth MD 13,757' TVD 9,101'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None				
22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="border: 1px solid black; padding: 2px; display: inline-block;">BONE SPRING 9,410-13,757'</div>										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5# J-55		1,923'		17 1/2"		1717 SXS CL C TOC		SURFACE
9 5/8"		40# J-55		5,932'		12 1/4"		1662 SXS CL C/CIRC		
5 1/2"		20# HCP-110		13,768'		8 3/4"		1660 SXS CL H/TOC		6800' CBL ✓
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
26. Perforation record (interval, size, and number) <div style="border: 1px solid black; padding: 2px; display: inline-block;">9,410-13,757' 3 1/8" 626 holes</div>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <div style="border: 1px solid black; padding: 2px; display: inline-block;"> DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9,410 - 13,757' Frac w/10,978,560 Lbs proppant; 166,797 bbls load fld </div>				
28. PRODUCTION										
Date First Production 06/16/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) SHUT-IN				
Date of Test 06/17/2018	Hours Tested 24	Choke Size 50	Prod'n For Test Period	Oil - Bbl 1050	Gas - MCF 874	Water - Bbl. 2759	Gas - Oil Ratio 832			
Flow Tubing Press.	Casing Pressure 853	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 41				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="border: 1px solid black; padding: 2px; display: inline-block;">FLARED /WILL BE SOLD</div>										30. Test Witnessed By
31. List Attachments <div style="border: 1px solid black; padding: 2px; display: inline-block;">C-102, C-103, C-104, Directional Survey, As-Completed plat</div>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name Kay Maddox		Title Regulatory Analyst			Date 06/22/2018			
E-mail Address kay_maddox@eogresources.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy RUSTLER 1,874'	T. Canyon BRUSHY 7,044'	T. Ojo Alamo	T. Penn A"
T. Salt 2,031'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4,369'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs LIME 8,481'	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology