

District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

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Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		² OGRID Number 7377
		³ Reason for Filing Code/ Effective Date 06/16/2018
⁴ API Number 30 - 025-44032	⁵ Pool Name GAMA RIDGE; BONE SPRING, NORTH	⁶ Pool Code 28434
⁷ Property Code 315286	PAPAYA 10 STATE	⁹ Well Number 201H

II. ¹⁰ Surface Location

UL or lot no. D	Section 10	Township 21S	Range 34E	Lot Idn	Feet from the 215'	North/South NORTH	Feet from the 1076'	East/West line WEST	County LEA
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¹¹ Bottom Hole Location

UL or lot no. M	Section 10	Township 21S	Range 34E	Lot Idn	Feet from the 340'	North/South SOUTH	Feet from the 372'	East/West line WEST	County LEA
¹² Lse Code S	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 04/21/2018	²² Ready Date 06/16/2018	²³ TD 13,785'	²⁴ PBTD 13,757'	²⁵ Perforations 9,410-13,757'	²⁶ DHC, MC
²⁷ Hole Size 17 1/2"	²⁸ Casing & Tubing Size 13 3/8"	²⁹ Depth Set 1,923'	³⁰ Sacks Cement 1717 SXS CL C/TOC SURF		
12 1/4"	9 5/8"	5,932'	1662 SXS CL C/CIRC		
8 3/4"	5 1/2"	13,768'	1660 SXS CL H TOC 6800' CBL		

V. Well Test Data

³¹ Date New Oil 06/16/2018	³² Gas Delivery Date 06/16/2018	³³ Test Date 06/17/2018	³⁴ Test Length 24	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 853
³⁷ Choke Size 50	³⁸ Oil 1050	³⁹ Water 2759	⁴⁰ Gas 874	⁴¹ Test Method	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Kay Maddox

Printed name:

Kay Maddox

Title:

Regulatory Analyst

E-mail Address:

Kay_Maddox@eogresources.com

Date:

06/22/2018

Phone:

432-686-3658

OIL CONSERVATION DIVISION

Approved by:

Karen Sharp

Title:

Staff Mgr

Approval Date:

6-26-18