

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTJUN 27 2018
OCD Hobbs
RECEIVEDFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM19858

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
 b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
EOG RESOURCES INCORPORATED
Contact: KAY MADDOX
E-Mail: KAY_MADDOX@EOGRESOURCES.COM8. Lease Name and Well No.
HAWK 35 FEDERAL 701H3. Address
MIDLAND, TX 797023a. Phone No. (include area code)
Ph: 432-686-36589. API Well No.
30-025-42404-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

Sec 35 T24S R33E Mer NMP
At surface NWNW 500FNL 656FWL 32.179970 N Lat, 103.549543 W Lon
 Sec 26 T24S R33E Mer NMP
At top prod interval reported below NWNW 60FSL 470FWL 32.181511 N Lat, 103.550149 W Lon
 Sec 26 T24S R33E Mer NMP
At total depth NWNW 225FNL 363FWL 32.195231 N Lat, 103.550468 W Lon

10. Field and Pool, or Exploratory
RED HILLS-BONE SPRING, NORTH11. Sec., T., R., M., or Block and Survey
or Area Sec 35 T24S R33E Mer NMP12. County or Parish
LEA13. State
NM14. Date Spudded
12/18/201715. Date T.D. Reached
01/30/201816. Date Completed
☐ D & A ☒ Ready to Prod.
03/21/201817. Elevations (DF, KB, RT, GL)*
3508 GL18. Total Depth: MD
TVD 17815
1243119. Plug Back T.D.: MD
TVD 17700
1243120. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NONE

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
 Was DST run? ☒ No ☐ Yes (Submit analysis)
 Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
6.750	5.500 ECP-110	20.0		17801		600		10680	
17.500	13.375 J-55	54.5	0	1298		1135		0	
17.500	13.375 J-55	54.5	0	1300		900		0	
12.250	9.625 HCK-55	40.0	0	5085		1265		0	
12.250	9.625 J-55	40.0	0	5100		1200		0	
8.750	7.625 HCP-110	29.7	0	11683		355		4507	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12804	17700	12804 TO 17700	3.000	1038	OPEN PRODUCING - Wolfcamp
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12804 TO 17700	FRAC W/12,533,800 LBS PROPPANT; 180.374 BBLS LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/21/2018	03/23/2018	24	→	2850.0	4775.0	5216.0	42.0		FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
52	SI 1790	892.0	→	2850	4775	5216	1676		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD

JUN 22 2018

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #414013 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 9/21/2018

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1212		BARREN	RUSTLER	1212
TOP OF SALT	1703		BARREN	TOP OF SALT	1703
BASE OF SALT	4962		BSRREN	BASE OF SALT	4962
BRUSHY CANYON	7694		OIL & GAS	BRUSHY CANYON	7694
BONE SPRING 1ST	10185		OIL & GAS	BONE SPRING 1ST	10185
BONE SPRING 2ND	10814		OIL & GAS	BONE SPRING 2ND	10814
BONE SPRING 3RD	11905		OIL & GAS	BONE SPRING 3RD	11905
WOLFCAMP	12322		OIL & GAS	WOLFCAMP	12322

32. Additional remarks (include plugging procedure):
PLEASE REFERENCE ATTACHMENTS

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #414013 Verified by the BLM Well Information System.
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DUNCAN WHITLOCK on 04/23/2018 (18DW0139SE)

Name (please print) KAY MADDOXTitle REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 04/23/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #414013 that would not fit on the form

23. Casing and Liner Record, continued

Hole Size	Size/Grade	Wt. (#/ft.)	Top(MD)	Btm(MD)	Stg Cmnt	Sx, Type Cmnt	Slurry Vol	Cement Top	Amt Pulled
8.750	5.500 P-110	17.0	0	14863		2200		4600	