Form 3160-5 (June 2015)	UNITED STATE DEPARTMENT OF THE I	INTERIOR			OMB N	APPROVED O. 1004-0137 anuary 31, 2018	
SUND	BUREAU OF LAND MANA RY NOTICES AND REPO		S		5. Lease Serial No. NMNM63994		
Do not use	this form for proposals to well. Use form 3160-3 (AP	odrill br. 创产书句	idaa h	'ield (Allottee of	or Tribe Name	
	IN TRIPLICATE - Other ins		<u>NCD I</u>	Jobe	. If Unit or CA/Agre	ement, Name and/or No.	
1. Type of Well	· <u>····································</u>			7.2010	8. Well Name and No.		
🛛 Oil Well 🔲 Gas Well 🔲 Other		JUN 2 7 201		- V	BOUNDARY RAIDER 6-7 FED COM 21 9. API Well No.		
2. Name of Operator DEVON ENERGY PRODL	ICTION CONSERVAN: linda.good	LINDA GOOD d@dvn.com	RECE	IVED	9. API well No. 30-025-44146-()0-S1	
 3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 		3b. Phone No. (include area code) Ph: 405.552.6571		10. Field and Pool or SAND DUNES		Exploratory Area	
					11. County or Parish,	State	
Sec 6 T23S R32E Lot 3 55 32.339222 N Lat, 103.715				LEA COUNTY, NM			
12. CHECK THE	APPROPRIATE BOX(ES)) TO INDICATE	NATURE O	F NOTICE,	REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION			TYPE OF	FACTION	· · · · · · · · · · · · · · · · · · ·		
 Notice of Intent Subsequent Report 	AcidizeAlter Casing		 Deepen Hydraulic Fracturing 		ion (Start/Resume) ation	 Water Shut-Off Well Integrity 	
☐ Final Abandonment Notice	Casing Repair Change Plans	□ New Co □ Plug and		C Recomp	plete rarily Abandon	Other Hydraulic Fracture	
	Convert to Injection			U Water D	-		
Attach the Bond under which the following completion of the invo testing has been completed. Fina	work will be performed or provide lved operations. If the operation re al Abandonment Notices must be fi	y, give subsurface locate the Bond No. on file esults in a multiple con-	tions and measu with BLM/BIA	red and true ve Required sub completion in a r	sequent reports must be ew interval, a Form 316	tent markers and zones. filed within 30 days	
Attach the Bond under which the following completion of the invo testing has been completed. Fina determined that the site is ready in CORRECTED SUNDRY N 1/12/2018 - 4/6/2018: MIRI 250'. TIH w/pump through Frac'd 10442' - 20230' in 5	work will be performed or provide lved operations. If the operation re al Abandonment Notices must be fi	r, give subsurface locat e the Bond No. on file esults in a multiple con iled only after all require si for 30 min, OK. one Spring, 10442 bbl, 15,222,603#	tions and measu with BLM/BIA npletion or reco rements, includ TIH & ran CI - 20230', tot prop. ND fra	red and true ve A. Required sub- sompletion in a r ling reclamation BL, found TC (al 1180 hole	rtical depths of all pertin sequent reports must be lew interval, a Form 316 n, have been completed a DC @ IS.	tent markers and zones. filed within 30 days	
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