Form 3160-5 (June 2015)

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT BUREAU OF LAND MANAGEMENT BUREAU OF LAND MANAGEMENT BUREAU OF LAND REPORTS ON WELLS
SUNDRY NOTICES AND REPORTS ON WELLS
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	II. Use form 3160-3 (AP	_			1	Tribe Name
SUBMIT IN	TRIPLICATE - Other inst	tructions on p		15 UC	7. If Unit or CA/Agree	ment, Name and/or No.
1. Type of Well	***************************************	o co	8. Well Name and No.			
☑ Oil Well ☐ Gas Well ☐ Oth	JUN 2	7 2019		DER 6-7 FED COM 213H		
<ol><li>Name of Operator DEVON ENERGY PRODUCT</li></ol>		Ø0_	9. API Well No. 30-025-44147-00-S1			
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 73102	Ph: 405.552	none No. (include the soul V — ) 105.552.6571		10. Field and Pool or Exploratory Area SAND DUNES		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 6 T23S R32E Lot 3 550Fl 32.339222 N Lat, 103.714973			LEA COUNTY, I	NM 		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICAT	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	□ Deep	□ Deepen		ion (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	🗖 Hydr	☐ Hydraulic Fracturing		ation	■ Well Integrity
Subsequent Report	eport		Construction	□ Recomp	olete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	g and Abandon 🔲 Tempo		arily Abandon Drilling Operations	
	☐ Convert to Injection	Plug	ug Back 🔲 Water		Disposal	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  (11/10/2017 - 11/14/2017) Spudded @ 09:00 hrs. TD 17-1/2" hole @ 875'. RIH w/19 jts 13-3/8" 54.50# J-55 BTC csg, set @ 848'. Lead w/885 sx ClC, yld 1.34 cu ft/sx. Tail in w/235 sx ClC, yld 1.35 cu ft/sx. Disp w/124 bbl brine wtr. Circ 158 bbl cmt to surf. PT BOPE 250/5000 psi, held each test for 10 min, OK. PT csg to 1500 psi for 30 min, OK.  (11/17/2017 - 11/18/2017) TD 12-1/4" hole @ 4475'. RIH w/102 jts 9-5/8" 40# J-55 BTC csg, set @ 4466'. Lead w/1755 sx ClH, yld 1.88 cu ft/sx. Tail in w/430 sx ClC, yld 1.33 cu ft/sx. Disp w/335 bbl frsh wtr. Circ 280 bbl cmt to surf. PT BOPE 250/5000 psi, held each test for 10 min, OK. PT csg to 2765 psi for 30 min, OK.  (12/5/2017 - 12/8/2017) TD 8-3/4" hole @ 10,585' & 8-1/2" hole @ 20,506'. RIH w/481 jts 5-1/2" 17# P110RY BTC csg, set @ 20,496'. Lead w/650 sx cmt, yld 3.76 cu ft/sx. Tail in w/1965 sx, yld 1.47						
Electronic Submission #424109 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 06/15/2018 (18PP1259SE)						
Name (Printed/Typed) LINDA GOOD			Title REGUL	ATORY CO	MPLIANCE SPECIA	iLI
Signature (Electronic Submission)			Date 06/14/2018			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By ACCEPTED				JONATHON SHEPARD  itlePETROELUM ENGINEER  Date 06/20/2018		
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any per to any matter wi	son knowingly and thin its jurisdiction.	willfully to ma	ake to any department or	agency of the United

## Additional data for EC transaction #424109 that would not fit on the form

## 32. Additional remarks, continued

cu ft/sx. Disp w/454 bbl frsh wtr. No cmt to surf. RR @ 05:00.

## Revisions to Operator-Submitted EC Data for Sundry Notice #424109

**Operator Submitted** 

**BLM Revised (AFMSS)** 

Sundry Type:

SR

NMNM63994

NMNM63994

DRG

SR

Agreement:

Lease:

Operator:

DEVON ENERGY PRODUCTION COMPAN 333 W. SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-552-6558

Admin Contact:

LINDA GOOD REGULATORY SPECIALIST E-Mail: linda.good@dvn.com

Ph: 405-552-6558

Tech Contact:

LINDA GOOD REGULATORY SPECIALIST

E-Mail: linda.good@dvn.com

Ph: 405-552-6558

Location:

State: County:

LEA

Field/Pool:

SAND DUNES; BONE SPRING

Well/Facility:

BOUNDARY RAIDER 6-7 FED COM 213H Sec 6 T23S R32E Mer NMP SWSE 550FNL 2465FEL

DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 4055526571

LINDA GOOD REGULATORY COMPLIANCE SPECIALI

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NM LEA

SAND DUNES

BOUNDARY RAIDER 6-7 FED COM 213H Sec 6 T23S R32E Lot 3 550FNL 2465FWL 32.339222 N Lat, 103.714973 W Lon