Form 3160-5 (June 2015)

## **UNITED STATES**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMEN CARISDAD FIELD
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enterage The proposals of the proposa

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SUBMIT IN	TRIPLICATE - Other instru	uctions on p	age 2	<del>2 7 2018</del>	7. If Unit or CA/Agreen	ment, Name and/or No.		
1. Type of Well  Oil Well Gas Well Oth	ner		Pro	6 2010	8. Well Name and No. STREETCAR 15 F	ED BS 705H		
2. Name of Operator EOG RESOURCES INCORPO	Contact: S DRATEDE-Mail: stan_wagner	TAN WAGNE r@eogresource	R S.com	FIVE	API Well No. 30-025-42862-00	)-X1		
3a. Address MIDLAND, TX 79702		3b. Phone No. ( Ph: 432-686	include area code) -3689		10. Field and Pool or Exploratory Area RED HILLS-BONE SPRING, NORTH			
4. Location of Well (Footage, Sec., T.	R M or Survey Description)				11. County or Parish, S	tate		
Sec 15 T25S R33E SESW 250FSL 1430FWL					LEA COUNTY, N			
12. CHECK THE AF	PPROPRIATE BOX(ES) T	O INDICAT	E NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Deep		_	ion (Start/Resume)	☐ Water Shut-Off		
Subscripent Remark	☐ Alter Casing	☐ Hydra	ulic Fracturing	□ Reclama	ation	■ Well Integrity		
Subsequent Report	Casing Repair	□ New	Construction	□ Recomp	lete	Other		
☐ Final Abandonment Notice	□ Change Plans	Plug a	ind Abandon	□ Tempor	arily Abandon	Drilling Operations		
	□ Convert to Injection	🗖 Plug l	☐ Plug Back ☐ Water		Disposal	•		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted within 30 days following completed. Final Abandonment Notices must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  6/09/18  Ran 7-5/8", 29.7#, HCP-110 BTC SC (0'-1474')  Ran 7-5/8", 29.7#, HCP-110 FXL (1474'-11782')  6/10/18  Cement lead w/ 198 sx Class C, 11.5 ppg, 4.26 CFS yield; tail w/ 178 sx Class H, 15.6 ppg, 1.25 CFS yield.  Good casing test to 2640 psi. ETOC at 3961' by volume.  6/11/18 Resumed drilling 6-3/4" hole.								
· Com	Electronic Submission #42 For EOG RESOUR imitted to AFMSS for proces	CES INCORP	ORATED, sent t	o the Hobbs	•			
Name (Printed/Typed) STAN WA	GNER		Title REGUL	ATORY AN	ALYST			
Signature (Electronic S	dubmission)		Date 06/12/20	018				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By ACCEPT	ED		JONATHO <sub>Title</sub> PETROEL	N SHEPAR UM ENGINE		Date 06/20/2018		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the s		Office Hobbs	····				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a creatatements or representations as to	rime for any pers	on knowingly and	willfully to ma	ake to any department or a	gency of the United		