

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.Serial No.
0679

If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EOG RESOURCES INCORPORATED

Contact: ELIZABETH CASTILLO

E-Mail: ELIZABETH_CASTILLO@EOGRESOURCES.COM

3a. Address

MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 432-686-3697

8. Well Name and No.

STREETCAR 15 FED 704H

9. API Well No.

30-025-42863-00-X1

10. Field and Pool or Exploratory Area

DRAPER MILL-BONE SPRING
RED HILLS-BONE SPRING, NORTH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T25S R33E SESW 250FSL 2245FWL

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

6/7/2018

Resumed drilling 6-3/4" hole.

6/19/2018

TD at 17095'

Ran 5-1/2", 20#, ICYP-110, Geoconn TS (0' - 11,068')

Ran 5-1/2", 23#, CYHP-110, Ultra SF (11,068' - 17,095')

6/20/2018

Cement lead w/539 sx class H, 15.6 ppg, 1.25 CFS yield.

Tested casing to 6700 psi.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #425218 verified by the BLM Well Information System

For EOG RESOURCES INCORPORATED, sent to the Hobbs

Committed to AFMS for processing by PRISCILLA PEREZ on 06/26/2018 (18PP1321SE)

Name (Printed/Typed) ELIZABETH CASTILLO

Title REGULATORY TECH

Signature (Electronic Submission)

Date 06/25/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JONATHON SHEPARD
Title PETROELUM ENGINEER

Date 06/26/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #425218 that would not fit on the form

32. Additional remarks, continued

Did not circulate cement. ETOC at 6000'

6/21/2018
Rig released.

Revisions to Operator-Submitted EC Data for Sundry Notice #425218

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM26079	NMNM26079
Agreement:		
Operator:	EOG RESOURCES, INC. PO BOX 2267 MIDLAND, TX 79702 Ph: 432-686-3697	EOG RESOURCES INCORPORATED MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	ELIZABETH CASTILLO REGULATORY TECH E-Mail: ELIZABETH_CASTILLO@EOGRESOURCES.COM Ph: 432-686-3697	ELIZABETH CASTILLO REGULATORY TECH E-Mail: ELIZABETH_CASTILLO@EOGRESOURCES.COM Ph: 432-686-3697
Tech Contact:	ELIZABETH CASTILLO REGULATORY TECH E-Mail: ELIZABETH_CASTILLO@EOGRESOURCES.COM Ph: 432-686-3697	ELIZABETH CASTILLO REGULATORY TECH E-Mail: ELIZABETH_CASTILLO@EOGRESOURCES.COM Ph: 432-686-3697
Location:		
State:	NM	NM
County:	LEA COUNTY	LEA
Field/Pool:	WC-025 S253309A UPPER WC	DRAPER MILL-BONE SPRING RED HILLS-BONE SPRING, NORTH
Well/Facility:	STREETCAR 15 FED 704H Sec 15 T25S R33E SESW 250FSL 2245FWL	STREETCAR 15 FED 704H Sec 15 T25S R33E SESW 250FSL 2245FWL