

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to initiate a new well or an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM118727

Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
EOG RESOURCES INCContact: STAN WAGNER  
E-Mail: stan\_wagner@eogresources.com8. Well Name and No.  
ORRTANNA 20 FED 706H9. API Well No.  
30-025-43746-00-X13a. Address  
1111 BAGBY SKY LOBBY2  
HOUSTON, TX 770023b. Phone No. (include area code)  
Ph: 432-686-368910. Field and Pool or Exploratory Area  
WC025G09S263327G-UP WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T26S R33E SWSE 583FSL 2432FEL  
32.023369 N Lat, 103.593590 W Lon

11. County or Parish, State

LEA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

6/05/18 Resumed drilling 12-1/4" hole.

6/07/18

Ran 9-5/8", 40#, J55 LTC (0'-4092')

Ran 9-5/8", 40#, HCK55 LTC (4092'-4848')

Cement lead w/ 1335 sx Class C, 12.9 ppg, 1.88 CFS yield;

tail w/ 290 sx Class C, 14.8 ppg, 1.37 CFS yield.

Circulated 550 sx cement to surface. Casing tested to 2015 psi.

6/08/18 Resumed drilling 8-3/4" hole.

6/11/18

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #423799 verified by the BLM Well Information System

For EOG RESOURCES INC, sent to the Hobbs

Committed to AFMSS for processing by PRISCILLA PEREZ on 06/15/2018 (18PP1245SE)

Name (Printed/Typed) STAN WAGNER

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 06/13/2018

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JONATHON SHEPARD  
Title PETROELUM ENGINEER

Date 06/20/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #423799 that would not fit on the form**

**32. Additional remarks, continued**

Ran 7-5/8", 29.7#, HCP-110 BTC SC (0'-1477')  
Ran 7-5/8", 29.7#, HCP-110 FXL (1477'-11726')

6/12/18

Cement lead w/ 350 sx Class C, 11.5 ppg, 2.43 CFS yield;  
tail w/ 165 sx Class C, 15.6 ppg, 1.22 CFS yield.  
Casing tested to 2600 psi. ETOC at 1620' LP.  
Resumed drilling 6-3/4" hole.

## Revisions to Operator-Submitted EC Data for Sundry Notice #423799

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM118727	NMNM118727
Agreement:		
Operator:	EOG RESOURCES, INC. ATTN: STAN WAGNER P.O. BOX 2267 MIDLAND, TX 79702 Ph: 432-686-3689	EOG RESOURCES INC 1111 BAGBY SKY LOBBY2 HOUSTON, TX 77002 Ph: 7136517000
Admin Contact:	STAN WAGNER REGULATORY ANALYST E-Mail: stan_wagner@eogresources.com  Ph: 432-686-3689	STAN WAGNER REGULATORY ANALYST E-Mail: stan_wagner@eogresources.com  Ph: 432-686-3689
Tech Contact:	STAN WAGNER REGULATORY ANALYST E-Mail: stan_wagner@eogresources.com  Ph: 432-686-3689	STAN WAGNER REGULATORY ANALYST E-Mail: stan_wagner@eogresources.com  Ph: 432-686-3689
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	SANDERS TANK UPPER WC	WC025G09S263327G-UP WOLFCAMP
Well/Facility:	ORRTANNA 20 FED 706H Sec 20 T26S R33E Mer NMP SWSE 583FSL 2432FEL	ORRTANNA 20 FED 706H Sec 20 T26S R33E SWSE 583FSL 2432FEL 32.023369 N Lat, 103.593590 W Lon