

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.Lease Serial No.
18727

If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
ORRTANNA 20 FED 706H9. API Well No.
30-025-43746-00-X110. Field and Pool or Exploratory Area
WC025G09S263327G-UP WOLFCAMP11. County or Parish, State
LEA COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EOG RESOURCES INC

Contact: ELIZABETH CASTILLO

E-Mail: ELIZABETH_CASTILLO@EOGRESOURCES.COM

3a. Address

1111 BAGBY SKY LOBBY2
HOUSTON, TX 77002

3b. Phone No. (include area code)

Ph: 432-686-3697

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T26S R33E SWSE 583FSL 2432FEL
32.023369 N Lat, 103.593590 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

6/13/2018
Resumed drilling 6-3/4" hole.6/17/2018
TD at 17220'6/18/2018
Ran 5-1/2", 20#, ICYP-110, Geoconn TS (0' - 11,212')
Ran 5-1/2", 23#, HCP-110, Ultra SF (11,212' - 17,205')6/19/2018
Cement lead w/540 sx Class H, 14.5 ppg, 1.25 CFS yield.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #425216 verified by the BLM Well Information System

For EOG RESOURCES INC, sent to the Hobbs

Committed to AFMSS for processing by PRISCILLA PEREZ on 06/26/2018 (18PP1320SE)

Name (Printed/Typed) ELIZABETH CASTILLO

Title REGULATORY TECH

Signature (Electronic Submission)

Date 06/25/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JONATHON SHEPARD Title PETROELUM ENGINEER	Date 06/26/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Hobbs		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #425216 that would not fit on the form

32. Additional remarks, continued

Tested casing to 5000 psi. ETOC at 10698' lift pressure.

6/20/2018
Rig released

Revisions to Operator-Submitted EC Data for Sundry Notice #425216

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM118727	NMNM118727
Agreement:		
Operator:	EOG RESOURCES, INC. PO BOX 2267 MIDLAND, TX 79702 Ph: 432-686-3697	EOG RESOURCES INC 1111 BAGBY SKY LOBBY2 HOUSTON, TX 77002 Ph: 7136517000
Admin Contact:	ELIZABETH CASTILLO REGULATORY TECH E-Mail: ELIZABETH_CASTILLO@EOGRESOURCES.COM Ph: 432-686-3697	ELIZABETH CASTILLO REGULATORY TECH E-Mail: ELIZABETH_CASTILLO@EOGRESOURCES.COM Ph: 432-686-3697
Tech Contact:	ELIZABETH CASTILLO REGULATORY TECH E-Mail: ELIZABETH_CASTILLO@EOGRESOURCES.COM Ph: 432-686-3697	ELIZABETH CASTILLO REGULATORY TECH E-Mail: ELIZABETH_CASTILLO@EOGRESOURCES.COM Ph: 432-686-3697
Location:		
State:	NM	NM
County:	LEA COUNTY	LEA
Field/Pool:	WC025G09S263327G UP WC	WC025G09S263327G-UP WOLFCAMP
Well/Facility:	ORRTANNA 20 FED 706H Sec 20 T26S R33E SWSE 583FSL 2432FEL	ORRTANNA 20 FED 706H Sec 20 T26S R33E SWSE 583FSL 2432FEL 32.023369 N Lat, 103.593590 W Lon