Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMEN**

FORM APPROVED OMB NO. 1004-0137

Expires: January 31, 2018

5. Lease Serial No

SUNDRY NOTICES AND REPORTS ON THE NHMM114988 Do not use this form for proposals to drill or to re-en If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proper 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 8. Well Name and No. SEAWOLF 1-12 FED 82H 1. Type of Well 🛮 Oil Well 🔲 Gas Well 🔲 Other 2. Name of Operator CHANCE BLAND API Well No. Contact: 30-025-43763-00-X1 DEVON ENERGY PRODUCTION COMPMAN: chance.bland@dvn.com 10. Field and Pool or Exploratory Area WC025G09S253336D-UPPER WC 3b. Phone No. (include area code) Ph: 405-228-8593 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 1 T26S R33E NWNW 200FNL 390FWL LEA COUNTY, NM 32.079185 N Lat, 103.533333 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Acidize □ Deepen ☐ Production (Start/Resume) ■ Water Shut-Off ■ Notice of Intent ☐ Alter Casing ☐ Hydraulic Fracturing ■ Well Integrity ☐ Reclamation Subsequent Report Other □ Casing Repair ■ New Construction ☐ Recomplete Well Spud ☐ Change Plans ☐ Final Abandonment Notice ☐ Plug and Abandon ☐ Temporarily Abandon ☐ Convert to Injection ☐ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Devon Energy is respectfully informing you the csg is as follows; (7/25/2017 ? 7/27/2017) Spud @ 3:00. TD 14 3/4? hole @ 1013?. RIH w/ 26 its 10 3/4? 45.5# J-55 BTC csg, set @1013. Lead w/ 525 sx ClC, yld 1.33 cu ft/sk. Tail w/ 285 sx ClC, yld 1.34 cu ft. returns to surf. PT BOPE 250/1500 psi, held each test for 10 min, OK. PT csg to 1500 psi for 30 mins, OK. (11/16/17 ? 11/17/2017) TD <u>9 7/82 bole</u> @ 9611? TD 8-3/4? hole @ 12874?. RIH w/ 109 jts 7-5/8?29.7# P-110C csg set @ 12864?. Léad w/832 sx, yld 3.63 cu ft/sk. Tail w/136 sx, yld 1.47 cu ft/sk. Disp w/587 bbls Water. EOT @ 1700 Test CSG to 5000 held for 30 minutes. (12/4/17? 12/5/17) TD 6-3/4? hole @ 22363?. RIH w/ 450 jts 5-1/2? 20# P110RY CDC-HTQ csg, set @ 14. I hereby certify that the foregoing is true and correct Electronic Submission #402664 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 02/01/2018 (18PP0586SE) Name (Printed/Typed) **CHANCE BLAND** Title **REG PROF** (Electronic Submission) Signature 01/30/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Α	C	C	E	P	T	E	D	
	-		_	_	_	_	_		4

JONATHON SHEPARD Title PETROELUM ENGINEER

Date 06/20/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #402664 that would not fit on the form

32. Additional remarks, continued

22352?. Lead w/ 867 sx H cmt, yld 1.24 cu ft/sk. Disp w/ 494 bbls water. 80 bbls returned to surface ETOC 11641. RR @ 5:00.

Revisions to Operator-Submitted EC Data for Sundry Notice #402664

Operator Submitted

OTHER

NMNM114988

Agreement:

Lease:

Sundry Type:

Operator:

DEVON ENERGY PROD CO LP 123 W. SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-693-9277

Admin Contact:

CHANCE BLAND AUTHORIZED REPRESENTATIVE E-Mail: chance.bland@dvn.com

Ph: 405-693-9277

Tech Contact:

CHANCE BLAND AUTHORIZED REPRESENTATIVE E-Mail: chance.bland@dvn.com

Ph: 405-693-9277

Location:

State:

NM County: LEA

Field/Pool:

WC-025 G-09 S253336D;U WC

Well/Facility:

SEAWOLF 1-12 FED 82H Sec 1 T26S R33E Mer NMP NWNW 200FNL 390FWL

BLM Revised (AFMSS)

SPUD

SR

NMNM114988

DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 4055526571

CHANCE BLAND

REG PROF
E-Mail: chance.bland@dvn.com

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NM LEA

WC025G09S253336D-UPPER WC

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