rm 3150-5 ne 2015) D	UNITED STATE DEPARTMENT OF THE I				OMB N	APPROVED O. 1004-0137	
	BUREAU OF LAND MANAGEMENT			rlsbad Field Stease		Expires: January 31, 2018 se Serial No.	
Do not use t abandoned w	his form for proposals to ell. Use form 3160-3 (AF	o drill or to re-en PD) for such pro	enter CD Hob ropo CD Hob HOBBS OC		6. If Indian, Allottee or Tribe Name DS		
	I TRIPLICATE - Other ins			BS OC	Df Unit or CA/Agre	ement, Name and/or No.	
. Type of Well Oil Well Gas Well C	ther		JUN (2 7 2018	8. Well Name and No. SEAWOLF 1-12		
Name of Operator DEVON ENERGY PRODUC	Contact:	CHANCE BLAN and@dvn.com	ID REC	EIVED	9. API Well No. 30-025-43764-0		
a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code) Ph: 405-228-8593			 Field and Pool or Exploratory Area WC025G09S253336D-UPPER WC County or Parish, State LEA COUNTY, NM 		
Location of Well <i>(Footage, Sec.,</i> Sec 1 T26S R33E NENW 16 32.079296 N Lat, 103.52662							
12. CHECK THE A	APPROPRIATE BOX(ES)) TO INDICATE	E NATURE O	F NOTICE, 1	REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION	OF SUBMISSION TYPE OF ACTION						
 Notice of Intent Subsequent Report 	 Acidize Alter Casing Casing Repair Change Plans 	🗖 New C	n Ilic Fracturing construction nd Abandon	☐ Reclama ☐ Recompl		 Water Shut-Off Well Integrity Other Well Spud 	
If the proposal is to deepen direction	Convert to Injection peration: Clearly state all pertin- nally or recomplete horizontally	ent details, including	ack estimated startin ations and measu	red and true ver	oposed work and appro tical depths of all pertin	nent markers and zones.	
Describe Proposed or Completed C If the proposal is to deepen direction Attach the Bond under which the w following completion of the involv testing has been completed. Final determined that the site is ready for	Convert to Injection peration: Clearly state all pertim- nally or recomplete horizontally ork will be performed or provid ed operations. If the operation re Abandonment Notices must be fin final inspection.	Plug B ent details, including y, give subsurface loc le the Bond No. on fil esults in a multiple c iled only after all req	ack estimated startin ations and measu le with BLM/BIA ompletion or recc	g date of any prived and true ver A. Required sub- completion in a no	oposed work and appro tical depths of all pertin- sequent reports must be w interval, a Form 316	nent markers and zones. filed within 30 days 50-4 must be filed once	
Describe Proposed or Completed C If the proposal is to deepen directio Attach the Bond under which the w following completion of the involv testing has been completed. Final A	Convert to Injection peration: Clearly state all pertin- mally or recomplete horizontally ork will be performed or provid ed operations. If the operation re- Abandonment Notices must be find final inspection. Informing you the csg is a 3:00. TD 14 3/4? hole (25 5 sx CIC, yid 1.33 cu ft/sk	ent details, including, give subsurface loci te the Bond No. on fii esults in a multiple c iled only after all req as follows; D 1028?. RIH w/ t. Tail w/ 400 sx	ack estimated startin ations and measu le with BLM/BIA ompletion or recc uirements, includ 27 jts 10 3/47 CIC, yld 1.33 (g date of any pr red and true ver A. Required sub- completion in a main reclamation 2. 45.5# J-55 cu ft.	oposed work and appro tical depths of all pertin sequent reports must be winterval, a Form 316 have been completed	nent markers and zones. tiled within 30 days 50-4 must be filed once	
Describe Proposed or Completed C If the proposal is to deepen direction Attach the Bond under which the w following completion of the involv testing has been completed. Final determined that the site is ready for Devon Energy is respectfully (8/23/2017-8/24/17) Spud (csg, set @1018. Lead w/ 72 returns to surf. PT BOPE 25	Convert to Injection peration: Clearly state all pertin- mally or recomplete horizontally ork will be performed or provid ed operations. If the operation mail Abandonment Notices must be find final inspection. a informing you the csg is a 3:00. TD 14 3/4? hole (2) 5 sx CIC, yid 1.33 cu ft/sk 50/1500 psi, held each test 9 7/8? hole (2) 9355? TD 8 Lead w/844 sx, yid 3.86 c	Plug B ent details, including , give subsurface loce le the Bond No. on fii esults in a multiple c iled only after all req as follows; 2 1028?. RIH w/ . Tail w/ 400 sx (t for 10 min, OK. 8-3/4? hole @ 12 u ft/sk. Tail w/13	ack estimated startin ations and measu le with BLM/BLA ompletion or reco uirements, includ 227 jts 10 3/47 CIC, yld 1.33 o PT csg to 150 2891?. RIH w/	g date of any pr red and true ver A. Required sub- completion in a no- ling reclamation 2 45.5# J-55 C Cu ft. 00 psi for 30 2 288 jts 7-5/8	oposed work and appropriate approximate and appropriate approximate approximat	nent markers and zones. tiled within 30 days 50-4 must be filed once	
Describe Proposed or Completed C If the proposal is to deepen directio Attach the Bond under which the w following completion of the involv testing has been completed. Final determined that the site is ready for Devon Energy is respectfully (8/23/2017-8/24/17) Spud (csg, set @1018. Lead w/ 72 returns to surf. PT BOPE 25 mins, OK. (12/2017 2 12/20/2017) TD P-110C csg set @ 12880?	Convert to Injection peration: Clearly state all pertin- mally or recomplete horizontally ork will be performed or provid ed operations. If the operation re- handonment Notices must be final final inspection. a sinforming you the csg is a 3:00. TD 14 3/4? hole @ 3:00. TD 14 3/4? hole @ 5 sx CIC, yid 1.33 cu ft/sk 50/1500 psi, held each test 9 7/8? hole @ 9355? TD & Lead w/844 sx, yid 3.86 ci CSG to 5000 held for 30 fill	Plug B ent details, including , give subsurface loc le the Bond No. on fii esults in a multiple c iled only after all req as follows; (1028?. RIH w/ (1028?. RIH w/ (1028?. RIH w/ (1028?. RIH w/ (1028?. RIH w/ (1028?. RIH w/ (1028?. RIH w/ (1028).	ack estimated startin ations and measu le with BLM/BIA ompletion or recc uirements, includ 227 jts 10 3/4? CIC, yld 1.33 (PT csg to 150 2891?. RIH w/ 6 sx, yld 1.60	g date of any pr red and true ver A. Required sub- completion in a nu- ling reclamation 2 45.5# J-55 cu ft. 00 psi for 30 / 288 jts 7-5/8 cu ft/sk.	oposed work and approvide the approximate of all pertingeneration of all perti	nent markers and zones. tiled within 30 days 50-4 must be filed once	
Describe Proposed or Completed O If the proposal is to deepen directio Attach the Bond under which the w following completion of the involv testing has been completed. Final J determined that the site is ready for Devon Energy is respectfully (<u>8/23/2017</u> -8/24/17) Spud (csg, set @1018. Lead w/ 72 returns to surf. PT BOPE 25 mins, OK. (<u>12/2017 2</u> 12/20/2017) TD P-110C csg set @ 12880? Disp w/587 bbls Water. Test (1/1/18? 1/2/2018) TD 6-3/4	Convert to Injection peration: Clearly state all pertin- mally or recomplete horizontally ork will be performed or provid ded operations. If the operation mail Abandonment Notices must be find final inspection. informing you the csg is a 0 3:00. TD 14 3/4? hole (2) 5 sx CIC, yid 1.33 cu ft/sk 50/1500 psi, held each test 9 7/8? hole @ 9355? TD 4 Lead w/844 sx, yid 3.86 c CSG to 5000 held for 30 for 4? hole @ 22556?. RIH we is true and correct. Electronic Submission a	Plug B ent details, including y, give subsurface loc le the Bond No. on fil esults in a multiple c iled only after all req as follows; (1028?. RIH w/ Tail w/ 400 sx t for 10 min, OK. 8-3/4? hole @ 12 u ft/sk. Tail w/13 minutes. // 533 jts 5-1/2? 2	ack estimated startin ations and measu le with BLM/BLA ompletion or reco uirements, includ 227 jts 10 3/47 CIC, yld 1.33 (PT csg to 15 2891?. RIH w/ 6 sx, yld 1.60 20# P110RY C	red and true ver red and true ver Required sub- impletion in a no- ling reclamation ? 45.5# J-55 cu ft. 00 psi for 30 / 288 jts 7-5/8 cu ft/sk. CDC-HTQ csg	poposed work and approposed work and approposed ical depths of all pertine equent reports must be swinterval, a Form 316, have been completed and	nent markers and zones. tiled within 30 days 50-4 must be filed once	
Describe Proposed or Completed C If the proposal is to deepen directio Attach the Bond under which the w following completion of the involv testing has been completed. Final J determined that the site is ready for Devon Energy is respectfully (8/23/2017-8/24/17) Spud (csg, set @1018. Lead w/ 72 returns to surf. PT BOPE 25 mins, OK. (12/2017 2 12/20/2017) TD P-110C csg set @ 12880? Disp w/587 bbls Water. Test (1/1/18? 1/2/2018) TD 6-3/4 4. I hereby certify that the foregoing Co	Convert to Injection peration: Clearly state all pertin- mally or recomplete horizontally ork will be performed or provid ed operations. If the operation re- Abandonment Notices must be final final inspection. a informing you the csg is a 0 3:00. TD 14 3/4? hole (2) 25 sx CIC, yid 1.33 cu ft/sk 50/1500 psi, held each test 9 7/8? hole (2) 9355? TD 4 Lead w/844 sx, yid 3.86 cu CSG to 5000 held for 30 ft 4? hole (2) 22556?. RIH we is true and correct.	Plug B ent details, including y, give subsurface loc le the Bond No. on fil esults in a multiple c iled only after all req as follows; (a) 1028?. RIH w/ t. Tail w/ 400 sx f t for 10 min, OK. 8-3/4? hole (a) 12 u ft/sk. Tail w/13 minutes. // 533 jts 5-1/2? 2 #402662 verified b GY PRODUCTION cessing by PRISC	ack estimated startin ations and measu le with BLM/BLA ompletion or reco uirements, includ 227 jts 10 3/47 CIC, yld 1.33 (PT csg to 15 2891?. RIH w/ 6 sx, yld 1.60 20# P110RY C	g date of any pr red and true ver Required sub- impletion in a no- ling reclamation ? 45.5# J-55 cu ft. 00 psi for 30 / 288 jts 7-5/8 cu ft/sk. CDC-HTQ csg II Information nt to the Hobl n 02/01/2018 (poposed work and approposed work and approposed ical depths of all pertine equent reports must be winterval, a Form 316, have been completed and b	nent markers and zones. tiled within 30 days 50-4 must be filed once	
 Describe Proposed or Completed O If the proposal is to deepen directio Attach the Bond under which the w following completion of the involv testing has been completed. Final J determined that the site is ready for Devon Energy is respectfully (8/23/2017-8/24/17) Spud (csg, set @1018. Lead w/ 72 returns to surf. PT BOPE 25 mins, OK. (12/2017 2 12/20/2017) TD P-110C csg set @ 12880?. Disp w/587 bbls Water. Test (1/1/18? 1/2/2018) TD 6-3/- I hereby certify that the foregoing Name (Printed/Typed) CHANCI 	Convert to Injection peration: Clearly state all pertin- mally or recomplete horizontally ork will be performed or provid ed operations. If the operation re- Abandonment Notices must be final inspection. a informing you the csg is a 0 3:00. TD 14 3/4? hole (2) 25 sx CIC, yid 1.33 cu ft/sk 50/1500 psi, held each test 9 7/8? hole @ 9355? TD 8 Lead w/844 sx, yid 3.86 cl CSG to 5000 held for 30 for 4? hole @ 22556?. RIH we is true and correct. Electronic Submission a For DEVON ENER permitted to AFMSS for processors	Plug B ent details, including , give subsurface loci le the Bond No. on fii esults in a multiple ci iled only after all req as follows; 1028?. RIH w/ Tail w/ 400 sx t for 10 min, OK. 8-3/4? hole @ 12 u ft/sk. Tail w/13 minutes. // 533 jts 5-1/2? 2 #402662 verified b GY PRODUCTION cessing by PRISC T	ack estimated startin ations and measu le with BLM/BLA Ompletion or reco uirements, includ 27 jts 10 3/47 CIC, yld 1.33 (PT csg to 15 2891?. RIH w/ 6 sx, yld 1.60 20# P110RY C	g date of any pr red and true ver A. Required sub- impletion in a no- ling reclamation 2 45.5# J-55 I cu ft. 00 psi for 30 / 288 jts 7-5/8 cu ft/sk. CDC-HTQ csg II Information nt to the Hobl n 02/01/2018 (ROF	poposed work and approposed work and approposed ical depths of all pertine equent reports must be winterval, a Form 316, have been completed and b	nent markers and zones. tiled within 30 days 50-4 must be filed once	
 Describe Proposed or Completed O If the proposal is to deepen directio Attach the Bond under which the w following completion of the involv testing has been completed. Final J determined that the site is ready for Devon Energy is respectfully (<u>8/23/2017</u>-8/24/17) Spud (csg, set @1018. Lead w/ 72 returns to surf. PT BOPE 25 mins, OK. (<u>12/2017 2</u> 12/20/2017) TD P-110C csg set @ 12880?. Disp w/587 bbls Water. Test (1/1/18? 1/2/2018) TD 6-3/4 I hereby certify that the foregoing Name (Printed/Typed) CHANCI 	Convert to Injection peration: Clearly state all pertin- mally or recomplete horizontally ork will be performed or provid ded operations. If the operation mail Abandonment Notices must be find final inspection. a informing you the csg is a 3:00. TD 14 3/4? hole (2) 5 sx CIC, yid 1.33 cu ft/sk 50/1500 psi, held each test 9 7/8? hole (2) 9355? TD 4 Lead w/844 sx, yid 3.86 cl CSG to 5000 held for 30 ft 4? hole (2) 22556?. RIH we is true and correct. Electronic Submission af For DEVON ENER permitted to AFMSS for provents E BLAND	Plug B ent details, including , give subsurface loc le the Bond No. on fii esults in a multiple c iled only after all req as follows; 2 1028?. RIH w/ . Tail w/ 400 sx (t for 10 min, OK. 8-3/4? hole @ 12 u ft/sk. Tail w/13 minutes. // 533 jts 5-1/2? 2 #402662 verified b GY PRODUCTION cessing by PRISC	ack estimated startin ations and measu le with BLM/BIA ompletion or reco- uirements, includ 227 jts 10 3/47 CIC, yld 1.33 d PT csg to 150 2891?. RIH w/ 6 sx, yld 1.60 20# P110RY C by the BLM We incompan, se inclusion records of the second compan, se inclusion records of the second compan, second company second company integration records of the second company integration records of the second company company second company second company integration records of the second company second company integration records of the second company secon	2 45.5# J-55 cu ft. 00 psi for 30 2 288 jts 7-5/8 cu ft. 2 288 jts 7-5/8 cu ft. 2 288 jts 7-5/8 cu ft/sk. 2 2 0 C-HTQ csg II Information nt to the Hobl n 02/01/2018 (ROF	by posed work and approvide the approvement of all pertine the approximate between the point of all pertines and the approximate the approxima	nent markers and zones. filed within 30 days 50-4 must be filed once	
Describe Proposed or Completed C If the proposal is to deepen directio Attach the Bond under which the w following completion of the involv testing has been completed. Final , determined that the site is ready for Devon Energy is respectfully (8/23/2017-8/24/17) Spud (csg, set @1018. Lead w/ 72 returns to surf. PT BOPE 25 mins, OK. (12/2017 2 12/20/2017) TD P-110C csg set @ 12880?. Disp w/587 bbls Water. Test (1/1/18? 1/2/2018) TD 6-3/- 4. 1 hereby certify that the foregoing Car Name (Printed/Typed) CHANCI Signature (Electronic	Convert to Injection peration: Clearly state all pertin- mally or recomplete horizontally ork will be performed or provid de operations. If the operation re- Abandonment Notices must be fir- final inspection. a informing you the csg is a 3:00. TD 14 3/4? hole @ 5 sx CIC, yld 1.33 cu ft/sk 50/1500 psi, held each test 9 7/8? hole @ 9355? TD 8 Lead w/844 sx, yld 3.86 cl CSG to 5000 held for 30 for CSG to 5000 held for 30 for the for DEVON ENER For DEVON ENER permitted to AFMSS for pro- E BLAND c Submission)	Plug B ent details, including , give subsurface loc le the Bond No. on fii esults in a multiple c iled only after all req as follows; (2) 1028?. RIH w/ (3) 1028?. RIH w/ (4) 1028?. RIH w/ (5)	ack estimated startin ations and measu le with BLM/BIA ompletion or reco- uirements, includ 227 jts 10 3/47 CIC, yld 1.33 d PT csg to 150 2891?. RIH w/ 6 sx, yld 1.60 20# P110RY C by the BLM We incompan, se incla PEREZ of the REG PF Date 01/30/2 OR STATE	g date of any pr red and true ver A. Required sub- ompletion in a ne ling reclamation 2 45.5# J-55 cu ft. 00 psi for 30 / 288 jts 7-5/8 cu ft/sk. CDC-HTQ csg II Information nt to the Hobl n 02/01/2018 (ROF 018 OFFICE US	poposed work and appropriate appropriate and appropriate approximate between the ports must be swinterval, a Form 316, have been completed appropriate appropriate appropriate approximate appropriate approprint appropriate appropristed appropristed appropriate appropriate appropriat	hent markers and zones. filed within 30 days 50-4 must be filed once and the operator has	
 Describe Proposed or Completed O If the proposal is to deepen directio Attach the Bond under which the w following completion of the involv testing has been completed. Final J determined that the site is ready for Devon Energy is respectfully (<u>8/23/2017</u>-8/24/17) Spud (csg, set @1018. Lead w/ 72 returns to surf. PT BOPE 25 mins, OK. (<u>12/2017 2</u> 12/20/2017) TD P-110C csg set @ 12880?. Disp w/587 bbls Water. Test (1/1/18? 1/2/2018) TD 6-3/4 I hereby certify that the foregoing Name (Printed/Typed) CHANCI 	Convert to Injection peration: Clearly state all pertin- mally or recomplete horizontally ork will be performed or provid de operations. If the operation re- Abandonment Notices must be fi- final inspection. a informing you the csg is a 0 3:00. TD 14 3/4? hole (2) 5 sx CIC, yld 1.33 cu ft/sk 50/1500 psi, held each test 9 7/8? hole (2) 9355? TD 8 Lead w/844 sx, yld 3.86 c CSG to 5000 held for 30 ft 4? hole (2) 22556?. RIH w is true and correct. Electronic Submission a For DEVON ENER permitted to AFMSS for prove E BLAND CSD DEVON ENER THIS SPACE F	Plug B ent details, including , give subsurface loc le the Bond No. on fii esults in a multiple c iled only after all req as follows; 2 1028?. RIH w/ . Tail w/ 400 sx f t for 10 min, OK. 8-3/4? hole @ 12 u ft/sk. Tail w/13 minutes. // 533 jts 5-1/2? 2 #402662 verified b GY PRODUCTION cessing by PRISC T DR FEDERAL	ack estimated startin ations and measu le with BLM/BIA ompletion or reco- uirements, includ 227 jts 10 3/47 CIC, yld 1.33 0 PT csg to 150 2891?. RIH w/ 6 sx, yld 1.60 20# P110RY 0 by the BLM Well COMPAN, se ilLLA PEREZ of title REG PF Date 01/30/2 OR STATE JONATHO	g date of any pr red and true ver A. Required sub- ompletion in a ne ling reclamation 2 45.5# J-55 cu ft. 00 psi for 30 / 288 jts 7-5/8 cu ft/sk. CDC-HTQ csg II Information nt to the Hobl n 02/01/2018 (ROF 018 OFFICE US	poposed work and appropriate appropriate and appropriate approximate between the ports must be swinterval, a Form 316, have been completed appropriate appropriate appropriate approximate appropriate approprint appropriate appropristed appropristed appropriate appropriate appropriat	nent markers and zones. filed within 30 days 50-4 must be filed once	

Additional data for EC transaction #402662 that would not fit on the form

32. Additional remarks, continued

22551?. Lead w/ 869 sx H cmt, yld 1.24 cu ft/sk. 80 bbls returned to surface ETOC 11500. RR @ 5:00.

Revisions to Operator-Submitted EC Data for Sundry Notice #402662

. ÷

		-	
		Operator Submitted	BLM Revise
	Sundry Type:	OTHER SR	SPUD SR
,	Lease:	NMNM114988	NMNM114988
	Agreement:		
	Operator:	DEVON ENERGY PROD CO LP 123 W. SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-693-9277	DEVON ENERG 333 WEST SHE OKLAHOMA CI Ph: 405552657
	Admin Contact:	CHANCE BLAND AUTHORIZED REPRESENTATIVE E-Mail: chance.bland@dvn.com	CHANCE BLAN REG PROF E-Mail: chance.t
		Ph: 405-693-9277	Ph: 405-228-85
	Tech Contact:	CHANCE BLAND AUTHORIZED REPRESENTATIVE E-Mail: chance.bland@dvn.com	CHANCE BLAN REG PROF E-Mail: chance.t
		Ph: 405-693-9277	Ph: 405-228-85
	Location: State: County:	NM LEA	NM LEA
	Field/Pool:	WC-025 G-09 S253336D;U WC	WC025G09S25
	Well/Facility:	SEAWOLF 1-12 FED 83H Sec 1 T26S R33E Mer NMP NENW 160FNL 2467FWL	SEAWOLF 1-12 Sec 1 T26S R33 32.079296 N La

ed (AFMSS)

RGY PRODUCTION COMPAN IERIDAN AVENUE XITY, OK 73102 71

ND .bland@dvn.com

593

ND .bland@dvn.com

593

53336D-UPPER WC

SEAWOLF 1-12 FED 83H Sec 1 T26S R33E NENW 160FNL 2467FWL 32.079296 N Lat, 103.526627 W Lon