	NOTICES AND REPOR	RTS ON WEACD		1988	
abandoned we	II. Use form 3160-3 (APL	D) for such proposals.	, , , , , , , , , , , , , , , , , , ,	lottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page BS OCD			7. If Unit or CA	7. If Unit or CA/Agreement, Name and/or 1	
1. Type of Well Soli Well □ Gas Well □ Other		JUN 27 201	8. Well Name a SEAWOLF	nd No. 1-12 FED 93H	
2. Name of Operator Contact: DEVON ENERGY PRODUCTION CONSTRAIN: chance.bla			9. API Well No). 770-00-X1	
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code) Ph: 405-228-8593	10. Field and P WC025G0	ool or Exploratory Area 09S253336D-UPPER	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. County or I	11. County or Parish, State	
Sec 1 T26S R33E NENW 160FNL 2497FWL 32.079296 N Lat, 103.526535 W Lon			LEA COU		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OF	R OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent			Production (Start/Resur		
🛛 Subsequent Report	 Alter Casing Casing Repair 	Hydraulic Fracturing New Construction	 Reclamation Recomplete 	□ Well Integri	
□ Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Well Spud	
	Convert to Injection	D Plug Back	□ Water Disposal	•	
Devon Energy is respectfully i			32 54 5# L55 BTC		
(9/1/2017 ? 9/3/2017) Spud (csg, set @1007. Lead w/ 915 Circ Disp w/ 149 bbls FW. 84 PT csg to 1500 psi for 30 mins (10/28/2017 ? 10/29/2017) TI Lead w/1490 sx CIC, yld 1.87 Full returns to surf. PT csg to	bbls to surf. PT BOPE 25 s, OK. D 12 1/4? hole @ 5138?. cu ft/sk. Tail w/215 sx H.	50/1500 psi, held each test for RIH w/ 116 jts 9 <u>5/8</u> ? 40# J-5 yld 1.33 cu ft/sk. Disp w/385	10 min, OK.	1.	
Circ Disp w/ 149 bbls FW. 84 PT csg to 1500 psi for 30 mins (<u>10/28/20</u> 17 ? 10/29/2017) TI Lead w/1490 sx CIC, yld 1.87 Full returns to surf. PT csg to	bbls to surf. PT BOPE 25 s, OK. D <u>12 1/4?</u> hole @ 5138?. cu ft/sk. Tail w/215 sx H. 2765 psi for 30 mins, OK	50/1500 psi, held each test for RIH w/ 116 jts 9 <u>5/8</u> ? 40# J-5 yld 1.33 cu ft/sk. Disp w/385	10 min, OK.	1.	
Circ Disp w/ 149 bbls FW. 84 PT csg to 1500 psi for 30 mins (<u>10/28/20</u> 17 ? 10/29/2017) TI Lead w/1490 sx CIC, yld 1.87 Full returns to surf. PT csg to 14. I hereby certify that the foregoing is	bbls to surf. PT BOPE 25 s, OK. D 12 1/4? hole @ 5138?. cu ft/sk. Tail w/215 sx H. 2765 psi for 30 mins, OK s true and correct. Electronic Submission #4 For DEVON ENERG	50/1500 psi, held each test for RIH w/ 116 jts 9 <u>5/8</u> ? 40# J-5 yld 1.33 cu ft/sk. Disp w/385	10 min, OK. 5 csg set @5126?. bbls Water.	1.	
Circ Disp w/ 149 bbls FW. 84 PT csg to 1500 psi for 30 mins (<u>10/28/20</u> 17 ? 10/29/2017) TI Lead w/1490 sx CIC, yld 1.87 Full returns to surf. PT csg to 14. I hereby certify that the foregoing is	bbls to surf. PT BOPE 25 s, OK. D 12 1/4? hole @ 5138?. cu ft/sk. Tail w/215 sx H. 2765 psi for 30 mins, OK s true and correct. Electronic Submission #4 For DEVON ENERG nmitted to AFMSS for proce	50/1500 psi, held each test for RIH w/ 116 jts 9 <u>5/8</u> ? 40# J-5 yld 1.33 cu ft/sk. Disp w/385 402669 verified by the BLM Wel Y PRODUCTION COMPAN, set	10 min, OK. 5 csg set @5126?. bbls Water. I Information System nt to the Hobbs n 02/01/2018 (18PP0588SE)	1.	
Circ Disp w/ 149 bbls FW. 84 PT csg to 1500 psi for 30 mins (<u>10/28/20</u> 17 ? 10/29/2017) TI Lead w/1490 sx CIC, yld 1.87 Full returns to surf. PT csg to 14. I hereby certify that the foregoing is Con	bbls to surf. PT BOPE 25 s, OK. D 12 1/4? hole @ 5138?. cu ft/sk. Tail w/215 sx H. 2765 psi for 30 mins, OK s true and correct. Electronic Submission #4 For DEVON ENERG nmitted to AFMSS for proce BLAND	50/1500 psi, held each test for RIH w/ 116 jts 9 <u>5/8</u> ? 40# J-5 yld 1.33 cu ft/sk. Disp w/385 402669 verified by the BLM Wel BY PRODUCTION COMPAN, ser essing by PRISCILLA PEREZ or	10 min, OK. 5 csg set @5126?. bbls Water. I Information System nt to the Hobbs n 02/01/2018 (18PP0588SE) ROF	1.	
Circ Disp w/ 149 bbls FW. 84 PT csg to 1500 psi for 30 mins (<u>10/28/20</u> 17 ? 10/29/2017) TI Lead w/1490 sx CIC, yld 1.87 Full returns to surf. PT csg to 14. I hereby certify that the foregoing is Con Name(<i>Printed/Typed</i>) CHANCE	bbls to surf. PT BOPE 25 s, OK. D 12 1/4? hole @ 5138?. cu ft/sk. Tail w/215 sx H. 2765 psi for 30 mins, OK s true and correct. Electronic Submission #4 For DEVON ENERG nmitted to AFMSS for proce BLAND Submission)	50/1500 psi, held each test for RIH w/ 116 jts 9 <u>5/8</u> ? 40# J-5 yld 1.33 cu ft/sk. Disp w/385 402669 verified by the BLM Wel BY PRODUCTION COMPAN, set assing by PRISCILLA PEREZ or Title REG PF	10 min, OK. 5 csg set @5126?. bbls Water. I Information System nt to the Hobbs n 02/01/2018 (18PP0588SE) ROF -	<i>.</i>	
Circ Disp w/ 149 bbls FW. 84 PT csg to 1500 psi for 30 mins (<u>10/28/20</u> 17 ? 10/29/2017) TI Lead w/1490 sx CIC, yld 1.87 Full returns to surf. PT csg to 14. I hereby certify that the foregoing is Con Name(<i>Printed/Typed</i>) CHANCE	bbls to surf. PT BOPE 25 s, OK. D 12 1/4? hole @ 5138?. cu ft/sk. Tail w/215 sx H. 2765 psi for 30 mins, OK s true and correct. Electronic Submission #4 For DEVON ENERG nmitted to AFMSS for proce BLAND Submission)	50/1500 psi, held each test for RIH w/ 116 jts 9 <u>5/8</u> ? 40# J-5 yld 1.33 cu ft/sk. Disp w/385 402669 verified by the BLM Wel SY PRODUCTION COMPAN, ser essing by PRISCILLA PEREZ or Title REG PF Date 01/30/20 DR FEDERAL OR STATE (JONATHO	10 min, OK. 5 csg set @5126?. bbls Water. I Information System nt to the Hobbs n 02/01/2018 (18PP0588SE) ROF -	Date 06/2	

Additional data for EC transaction #402669 that would not fit on the form

32. Additional remarks, continued

(11/27/2017? 11/29/2017) TD 8-3/4? hole @ 12672? & 8 1/2? hole @ 221703?. RIH w/ 478 jts 5-1/2? 20# P110 csg, set @ 20239?. Lead w/ 770 sx H cmt, yld 2.81 cu ft/sk. Tail w/ 1915 sx cmt, yld 1.47 cu ft/sk. Disp w/ 446 bbls water. 425 bbls returned to surface ETOC 1200. RR @ 22:00.

Revisions to Operator-Submitted EC Data for Sundry Notice #402669

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OTHER SR	SPUD SR
Lease:	NMNM114988	NMNM114988
Agreement:		
Operator:	DEVON ENERGY PROD CO LP 123 W. SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-693-9277	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 4055526571
Admin Contact:	CHANCE BLAND AUTHORIZED REPRESENTATIVE E-Mail: chance.bland@dvn.com	CHANCE BLAND REG PROF E-Mail: chance.bland@dvn.com
	Ph: 405-693-9277	Ph: 405-228-8593
Tech Contact:	CHANCE BLAND AUTHORIZED REPRESENTATIVE E-Mail: chance.bland@dvn.com	CHANCE BLAND REG PROF E-Mail: chance.bland@dvn.com
	Ph: 405-693-9277	Ph: 405-228-8593
Location: State: County:	NM LEA	NM LEA
Field/Pool:	WC-025 G-09 S253336D;U WC	WC025G09S253336D-UPPER WC
Well/Facility:	SEAWOLF 1-12 FED 93H Sec 1 T26S R33E Mer NMP NENW 160FNL 2497FWL	SEAWOLF 1-12 FED 93H Sec 1 T26S R33E NENW 160FNL 2497FWL 32.079296 N Lat, 103.526535 W Lon