Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WEARD FIELD OFFICENM114992

Do not use this form for proposals to drill or to represent the proposals. Hopps 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE - Other instructions on page 10BBS OCT 7. If Unit or CA/Agreement, Name and/or No. 1. Type of Well 8. Well Name and No FIGHTING OKRA 18-19 FED 4H JUN 272018 🖸 Oil Well 🔲 Gas Well 🔲 Other REBECCA DEAL API Well No. Name of Operator Contact: 4 DEVON ENERGY PRODUCTION CONG-Mail: Rebecca.Deal@dvn.com 30-025-44444-00-X1 3b. Phone No. (include 10. Field and Pool or Exploratory Area 6488 SEVEN RIVERS HIGHWAY Ph: 405-228-8429 WC025G09S253336D-UPPER WC ARTESIA, NM 88211 11. County or Parish, State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description, Sec 18 T26S R34E NWNE 375FNL 2631FEL LEA COUNTY, NM 32.049667 N Lat, 103.508934 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Production (Start/Resume) ■ Water Shut-Off ☐ Acidize □ Deepen ■ Notice of Intent ☐ Alter Casing ☐ Hydraulic Fracturing □ Reclamation ■ Well Integrity Subsequent Report □ Casing Repair ☐ New Construction ☐ Recomplete Other Drilling Operations ☐ Final Abandonment Notice □ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon ☐ Convert to Injection ☐ Plug Back □ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Summary of Drilling Ops (4/26/18 - 5/26/18) Spud @ 05:00. TD 14-3/4" hole @ 898'. RIH w/ 21 jts 10-3/4" 45.50# J-55 BTC csg, set @ 888'. Tail w/ 1035 sx CIC, yld 1.34 cu ft/sk. Disp w/ 81 bbls BW. Circ 166 sx cmt to surf. PT BOPE 250/5000 psi & annular 250/3500, OK. PT csg to 1500 psi for 30 mins, OK. (5/26/18 - 6/9/18) TD 9-7/8" hole @ 12,250' & 8-3/4" hole @ 13,094'. RIH w/ 266 jts 7-5/8" 29.7# P-110 BTC csg & 24 jts 7-5/8? 29.7# P-110 USS LIBERTY FMJ/BTC csg, set @ 13,084'. Lead w/ 775 sx cmt, yld 4.75 cu ft/sk. Tail w/ 225 sx CIPOZ MIX, yld 1.60 cu ft/sk. Disp w/ 597 bbls BW. Circ 119.4sx cmt to surf. PT BOPE 250/10,000 psi & annular 250/5000, OK. PT csg to 5000 psi for 30 mins, OK. 14. I hereby certify that the foregoing is true and correct. Electronic Submission #425300 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 06/26/2018 (18PP1327SE) Name (Printed/Typed) REBECCA DEAL Title REGULATORY COMPLIANCE PROFESSI Signature (Flectronic Submission) Date 06/26/2018 THIS SPACE FOR FEDERAL OR STATE OFFICE USE JONATHON SHEPARD Title PETROELUM ENGINEER Approved By Date 06/26/2018 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Additional data for EC transaction #425300 that would not fit on the form

32. Additional remarks, continued

(6/10/18 - 6/23/18) TD 6-3/4" hole @ 22,620". RIH w/ 273 jts 5-1/2" 20# P-110 VAMOP HT csg, 221 jts 5-1/2" 20# P-110 VAM SG csg, & 2 jts 4-1/2" 13.5# P-110 BTC csg, set @ 22,608'. Lead w/ 471 sx cmt, yld 1.39 cu ft/sk. Tail w/ 376 sx Cl POZ MIX, yld 1.18 cu ft/sk. Disp w/ 499 bbls bw. TOC 10,800?. RR @ 17:00.

Revisions to Operator-Submitted EC Data for Sundry Notice #425300

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

DRG SR

NMNM114992

DRG SR

NMNM114992

Agreement:

Lease:

Operator:

DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 405-228-8429

DEVON ENERGY PRODUCTION COM LP 6488 SEVEN RIVERS HIGHWAY ARTESIA, NM 88211 Ph: 575-748-1854

Admin Contact:

REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com

Ph: 405-228-8429

REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com

Ph: 405-228-8429

Tech Contact:

REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com

Ph: 405-228-8429

REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com

Ph: 405-228-8429

Location:

State: County: NM LEA

Field/Pool:

Well/Facility:

WC-025 G-09 S253336D; UWC

FIGHTING OKRA 18-19 FED 4H Sec 18 T26S R34E NWNE 375FNL 2631FEL

NM LEA

WC025G09S253336D-UPPER WC

FIGHTING OKRA 18-19 FED 4H Sec 18 T26S R34E NWNE 375FNL 2631FEL 32.049667 N Lat, 103.508934 W Lon