

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

OCD Hobbs

HOBBS OCD

SUBMIT IN TRIPLICATE - Other instructions on page 2

JUN 27 2018

5. Lease Serial No.  
NMNM19448

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
DOROTHY 019. API Well No.  
30-025-28462-00-S110. Field and Pool or Exploratory Area  
EK11. County or Parish, State  
LEA COUNTY, NM

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

MCELVAIN ENERGY INC

Contact: TONY G COOPER

E-Mail: tony.cooper@mcelvain.com

## 3a. Address

1050 17TH STREET SUITE 2500  
DENVER, CO 80265

## 3b. Phone No. (include area code)

Ph: 303-893-0933 Ext: 331

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T18S R33E SESE 554FSL 554FEL

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☒ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Change in disposition of produced water.

McElvain recently purchased this well from Chevron USA. McElvain will begin transporting produced water from this well to one of the facilities listed below.

Delaware - 3.0 bwpd

Produced water stored onsite in storage tank

Transported via truck to division approved facility

Representative water analysis including TDS, PH, chlorides, and sulfate concentrations from the Delaware (McElvain 8) formation is attached.

ACCEPTED FOR RECORD

JUN 22 2018

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

## 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #424910 verified by the BLM Well Information System

For MCELVAIN ENERGY INC, sent to the Hobbs

Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/22/2018 (18DLM0394SE)

Name (Printed/Typed) KELLOFF JOE

Title VP PRODUCTION

Signature

(Electronic Submission)

Date 06/21/2018

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #424910 that would not fit on the form**

**32. Additional remarks, continued**

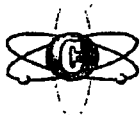
Produced water may be transported to any of the facilities listed below.

McElvain Energy Inc....Seely Recycle Containment... 1RF-10-00...NWSW 30 18S 34E

Buckeye Disposal... 30-025-20980... STATE AF 003... L 8 18S 35E

Buckeye Disposal... 30-025-31173... CBM 001... P 24 19S 37E

Clearwater SWD... 30-025-37122... SOUTH VACUUM 274... P 27 18S 35E



## Water Analysis

506 County Road 137, Snyder, TX  
325.573.7298 fax 325.573.3340

Date: 27-Jun-14 Analyst: ecr  
Company: Radical Specialties Well #: 8  
Lease: County:  
State: Formation: *Bone Spring*  
Depth: Source:

pH:	6.68	Temp (F):	75
Specific Gravity	1.173	Resistivity, #NUM!	ohm-m

### CATIONS

	mg/l	me/l	ppm
Sodium (calc.)	85195	3705.8	72630
Calcium	17073	852.0	14555
Magnesium	4205	345.9	3584
Barium/strontium	0	0.0	0
Potassium	ND	---	---
Iron	ND	---	---

### ANIONS

Chloride	173961	4907.2	148304
Sulfate	450	9.4	384
Carbonate	< 1	---	---
Bicarbonate	98	1.6	84

Total Dissolved Solids(calc.)	280982	239541
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### SCALE ANALYSIS:

CaCO3 Factor	1674654	Calcium Carbonate Scale Probability->	Probable
CaSO4 Factor	7682953	Calcium Sulfate Scale Probability ->	Possible

### Field Analysis

Date: Analyst:

pH

Temp: mg/l

O<sub>2</sub>-suction ND

O<sub>2</sub>-discharge ND

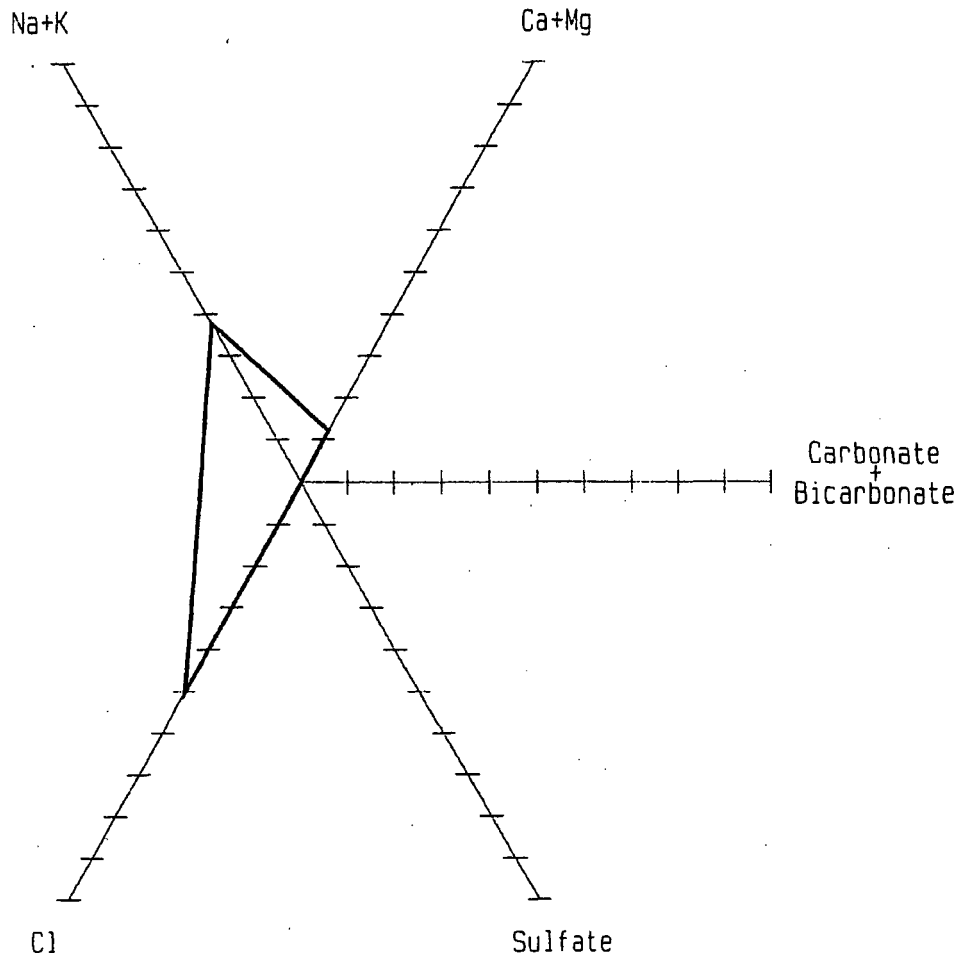
CO<sub>2</sub> ND

H<sub>2</sub>S ND

Total Fe ND

Total Fe test

% MEQ/L



McELVAIN #8 6/27/2014

6.68

Rw @ 75 degrees F: 0.00

TDS: 280982

Specific Gravity 1.171

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Lab: Radical Specialties

Sample Date: 06/27/2014

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Sodium & Potassium: 37.69%  
Calcium & Magnesium: 12.20%  
Carb & Bicarb: .02%  
Sulfate: .10%  
Chloride: 50%