Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

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Lease Serial No. NMNM0245247

| Do not use the  | is form for proposals to   | drill or to re  | HADDA  |   |  |   |  |
|---|--|---|--|---|--|---|--|
| Do not use this form for proposals to drill or to re-monages OCD abandoned well. Use form 3160-3 (APD) for such proposals.  |  |   |  |   | 6. If Indian, Allottee or Tribe Name                             |   |  |
| SUBMIT IN   | TRIPLICATE - Other ins   | tructions on  | page 1 2 7 2   | 018   | 7. If Unit or CA/Agreer  | nent, Name and/or No.                     |  |
| 1. Type of Well  Gas Well Other   |  |   |  |   | 8. Well Name and No.<br>EDITH FEDERAL 1                          |   |  |
| ② Oil Well ☐ Gas Well ☐ Oth  2. Name of Operator  |  | TONY G CO   | OPER   | ED  | 9. API Well No.  | <u> </u>                                  |  |
| MCELVAIN ENERGY INC.  | E-Mail: tony.coope   |   |  |   | 30-025-28856   |   |  |
| 3a. Address<br>1050 17TH ST STE. 2500<br>DENVER, CO 80265   |  | 3b. Phone No. (include area code) Ph: 303-893-0933 Ext. 331 |  |   | 10. Field and Pool or Exploratory Area EK BONE SPRING / DELAWARE |   |  |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  |  |   |  | 11. County or Parish, State                             |  |   |  |
| Sec 25 T18S R33E Mer NMP 660FSL 2310FWL   |  |   |  | LEA COUNTY COUNTY, NM                                   |  |   |  |
| 12. CHECK THE AI  | PPROPRIATE BOX(ES)   | TO INDICA   | TE NATURE O  | F NOTICE,   | REPORT, OR OTH   | ER DATA                                   |  |
| TYPE OF SUBMISSION  | TYPE OF ACTION   |   |  |   |  |   |  |
| Notice of Intent     ■  | ☐ Acidize  | ☐ Dec   | pen  | ☐ Product   | ion (Start/Resume)   | ☐ Water Shut-Off                          |  |
|   | ☐ Alter Casing   | □ Нус   | fraulic Fracturing   | □ Reclam  | ation  | ■ Well Integrity                          |  |
| ☐ Subsequent Report   | ☐ Casing Repair  | ☐ Nev   | v Construction   | ☐ Recomp  | /  | Other Successor of Operato                |  |
| ☐ Final Abandonment Notice  | ☐ Change Plans   | . —   | g and Abandon  |   | arily Abandon  | r   |  |
| 13. Describe Proposed or Completed Ope  | Convert to Injection   |   | g Back   | ☐ Water I   | <u> </u>   | · · · · · · · · · · · · · · · · · · ·     |  |
| If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final is a notification that McEl | rk will be performed or provide<br>operations. If the operation re-<br>pandonment Notices must be fil-<br>inal inspection. | the Bond No. o<br>sults in a multip<br>ed only after all    | n file with BLM/BIA<br>le completion or reco<br>requirements, includ | A. Required sul<br>empletion in a l<br>ling reclamation | bsequent reports must be fi<br>new interval, a Form 3160-        | lled within 30 days -4 must be filed once |  |
| from Chevron USA.  As the new operator of this we stipulations and restrictions codescribed.  | ell, McElvain Energy Inc. a<br>ncerning operations cond  | accepts all ap<br>lucted on this                            | pplicable terms, c<br>lease or portion                               | conditions,<br>of lease                                 |  |   |  |
| Bond Coverage: Bond 41382   | 23   |   |  |   |  | // )                                      |  |
| Change of operator effective:   | 4/1 2018   |   | SEI  |   | CHED FOR/  | / /                                       |  |
| Former Operator: Chevron US   | ,  |   | CO   | MDITIC  | ONS OF APPI  | ROWAIL                                    |  |
|   |  |   | 1  | / I   |  |   |  |
| 14. I hereby certify that the foregoing is  | Electronic Submission #4 For MCELV   | 'AIN ENERGY   | INC., sent to the  | Hobbs /   | - 11 /   | < //                                      |  |
| Name (Printed/Typed) KELLOFF  | Committed to AFMSS for   | processing b  |  | CHEZ ON 06/0<br>DUCTION                                 | " 11 /   | <del></del>                               |  |
| Traine(1777) TREEDIT  | <u> </u>   |   | Anne VI I  | A A   | <del>PROVED/-</del>  | <del>-\//</del>                           |  |
| Signature (Electronic S   |  |   | Date 06/06/20  |   | A  | 1M. N                                     |  |
|   | THIS SPACE FO  | R FEDERA  | L OR STATE   | OFF CE U  | 6/2018 /   |   |  |
| Approved By  Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu   | itable title to those rights in the  |   | Title Office   |   | OF LAND WATCHEN<br>SBAD FIEWO DEFICE                             |   |  |
| Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s  | U.S.C. Section 1212, make it a statements or representations as  | crime for any pe<br>to any matter w                         | erson knowingly and<br>ithin its jurisdiction                        | willfully to ma   | ake to any department or ag                                      | gency of the United                       |  |
|   |  |   |  |   |  |   |  |

## BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

## **Conditions of Approval for Change of Operator**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.