Form 3160-5 (June 2015)

## **UNITED STATES**

**NMOCD** Hobbs

FORM APPROVED

	OMB NO. 1004-013							
	Expires:	January:	31, 2018					
$\bar{\mathbf{x}}$								

5. Lease Serial No. NMNM57713

CIVILED SITTLES								
DEPARTMENT OF THE INTERIOR								
BUREAU OF LAND MANAGEMENT								

**SUNDRY NOTICES AND REPORTS ON WELLS** Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

abandoned wei	I. Use form 3160-3 (API	D) for such proj	iosais.	OCD					
SUBMIT IN 1	RIPLICATE - Other inst	tructions on pag	ge 2	-010	7. If Unit or CA/Agre	ement, Name ar	nd/or No.		
Type of Well     ☐ Gas Well ☐ Oth	er	· · · · · · · · · · · · · · · · · · ·	JUN 27	<del>2018</del>	8. Well Name and No EL ZORRO C FE	DERAL 3			
2. Name of Operator EOG Y RESOURCES, INC.	TINA HUERTA RECEIVED  @eogresources.com  RECEIVED			9. API Well No. 30-025-30464					
3a. Address 104 SOUTH FOURTH STREE ARTESIA, NM 88210		3b. Phone No. (include area code) Ph: 575-748-4168			10. Field and Pool or Exploratory Area ALLISON; UPPER PENN				
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description	)			11. County or Parish, State				
Sec 11 T9S R36E NENW 660				LEA COUNTY, NM					
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICATE	NATURE O	F NOTICE,	REPORT, OR OT	HER DATA	٠,		
TYPE OF SUBMISSION	YPE OF SUBMISSION TYPE OF ACTION								
Notice of Intent     ■	☐ Acidize ☐ Deepen			☐ Production (Start/Resume)		☐ Water Shut-Off			
<del></del>	☐ Alter Casing	Hydrau	☐ Hydraulic Fracturing		☐ Reclamation		☐ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	☐ New Co	■ New Construction		☐ Recomplete		Other		
☐ Final Abandonment Notice	☐ Change Plans		d Abandon	☐ Temporarily Abandon		•			
13. Describe Proposed or Completed Ope	Convert to Injection		☐ Plug Back		☐ Water Disposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  This is notification that EOG Y Resources, Inc., is taking over operations of this well.  EOG Y Resources, Inc., as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease, or portion of lease described.  Bond Coverage: BLM Bond File No: NMB00434  Change of Operator Effective: 5/22/18  Former Operator: Rockcliff Operating New Mexico LLC (371115)  SEE ATTACHED FOR  CONDITIONS OF APPROVAL									
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #421451 verified by the BLM Well Information System  For EOG Y RESOURCES INC.,/ sent to the Hobbs  Committed to AFMSS for processing by PRISCILLA PEREZ on 05/30/2018 ()									
Name (Printed/Typed) TINA HUE	RIA		itle REGUL	ATORY SP	ECIALIST //	$\rightarrow$			
Signature (Electronic S					ROVED	$\Lambda$	<u> </u>		
	THIS SPACE FO	OR FEDERAL	OR STATE (	OFFICE U	SE	$I \setminus I Y$	110		
_Approved By			Title	JUN	6 2018	Wate	M		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduction.	/CARLSB	LAND MANY GEMEN AD HELD FLOT							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				windfilly to m	ake to any department o	ragency of the U	Jnited /		

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

## **Conditions of Approval for Change of Operator**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.