Submit 1 Copy To Appropriate District		ct	State of New M	Form C-103			
District I – (575) 393-6161 Epoc Minerals and Natural Resources				WELL API NO.	Revised July	y 18, 2013	
Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460					30-025-34	4180	
Bill S. First St., Artesia, NM 88210 UNSERVATION DIVISION District III = (505) 334-6178					5. Indicate Type		-
1000 Rio Brazos Rd., Aztec, NM 87410					STATE 6. State Oil & Ga	X FEE	· /
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460  1220 S. St. Francis Dr., Santa Fe, NM  87505  SUNDRY NOTICES AND REPORTS ON WELLS					B-2148		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					7. Lease Name or	r Unit Agreement	Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					Shahara State  8. Well Number	Unit	
1. Type of Well: Oil Well Gas Well Other						15	
2. Name of Operator  ENERGYQUEST II, LLC					9. OGRID Number 187940		
3. Address of Operator 4526 RESEARCH FOREST DR., SUITE 200					10. Pool name or Wildcat		
4 117 11 7		WOODLANDS, TX	77381		Maljamar (	Grayburg San A	ndres
4. Well Lo		: 1310 feet f	from the South	line and 22	OG feet from	m the Most	line
Unit Letter N : 1310 feet from the South line and 2306 feet from the West line  Section 16 Township 17S Range 33E NMPM Lea County							
11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
	12 (1)	.1 A	T II	.T.4 CNT-41	D O41	D-4-	
	12. Che	eck Appropriate Bo	ox to indicate I	Nature of Notice,	Report or Other	Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK  TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OF						ALTERING CAS	ING 🗌
TEMPORARILY ABANDON							
DOWNHOLE COMMINGLE							
CLOSED-LOOP SYSTEM							F-7
OTHER: OTHER: Return to production  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
MIRU pulling unit.							
Pull completion assembly.							
Repair failed components.							
Change pump							
Rig down pulling unit. Return to production 6/21/18.							
24 hour well test 6/24/18: 9 BO, 160 BW							
	<u> </u>			Γ		<del></del> 1	
Spud Date:	12/12/10	107	Rig Release D	Pate: 01/2	3/08		
	12/13/19	97		01/2	3/30		
T.1 1	C - 41 - 4 41 - 1 - C	.:			and haliaf		
i nereby certi	ty that the informa	tion above is true and	complete to the t	est of my knowledge	and belief.		
SIGNATURI	Debra ;	Moor	TITLE_ Prod	duction Analyst	DA	TE 06/27/201	8
Type or print name Debra Moore E-mail address: debra.moore@energyquest.us PHONE: 281-875-6200							
For State Us		<u> </u>	L-man addres	o. dobianiiooiowo		O/12	
A DDD OVER	N. KILA	m) Ahain	TITLE AT	tul Ma-	D.A.	TE 6-29-	1¢
APPROVED Conditions of	f Approval (if any)	:	nre \square	To may	DA	112 W X 1	U
	11			+ 10/R a	·		
APPROVED BY: Strew Sheep TITLE Stoff May DATE 6-29-18 Conditions of Approval (if any):  Provide current UB schematic							