

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011																																	
		1. WELL API NO. 30-025-44408				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																																	
		3. State Oil & Gas Lease No.				5. Lease Name or Unit Agreement Name North Hobbs G/SA Unit																																	
		4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				6. Well Number: 665																																	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		8. Name of Operator Occidental Permian LTD																																					
9. OGRID 157984		10. Address of Operator P.O. Box 4294 Houston, TX 77210																																					
11. Pool name or Wildcat Hobbs; Grayburg - San Andres		12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>H</td> <td>23</td> <td>18S</td> <td>37E</td> <td>2438</td> <td>N</td> <td>213</td> <td>E</td> <td>LEA</td> </tr> <tr> <td>BH:</td> <td>I</td> <td>23</td> <td>18S</td> <td>37E</td> <td>2329</td> <td>S</td> <td>472</td> <td>E</td> <td>LEA</td> </tr> </table>								Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	H	23	18S	37E	2438	N	213	E	LEA	BH:	I	23	18S	37E	2329	S	472	E	LEA
Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																														
Surface:	H	23	18S	37E	2438	N	213	E	LEA																														
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13. Date Spudded 04/14/2018	14. Date T.D. Reached 04/19/2018	15. Date Rig Released 04/20/2018	16. Date Completed (Ready to Produce) 05/15/2018	17. Elevations (DF and RKB, RT, GR, etc.) 3677' GR																																			
18. Total Measured Depth of Well 5313 / 5235 TVD	19. Plug Back Measured Depth 5254	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run Compensated Neutron Log																																				
22. Producing Interval(s), of this completion - Top, Bottom, Name 4464 - 4580 - San Andres																																							
CASING RECORD (Report all strings set in well)																																							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																													
9 5/8		36		1510		12 1/4		Cl. C 815 sx		0																													
7		26		5300		8 3/4		Cl. C 315 sx		0																													
7		26		3849 DV Tool		8 3/4		Cl. C 555 sx		0																													
24. LINER RECORD																																							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD																																		
					SIZE	DEPTH SET	PACKER SET																																
					2 7/8	4416'	4424'																																
26. Perforation record (interval, size, and number) 4464 - 4580 212 Holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4464 - 4580</td> <td>acid job w/ 3700 gals 15% NEFE</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4464 - 4580	acid job w/ 3700 gals 15% NEFE																										
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28. PRODUCTION																																							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)																																	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio																																
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)																																	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Produced gas is reinjected as a part of the South Hobbs Unit CO2 flood						30. Test Witnessed By																																	
31. List Attachments C102, Logs, Inclination Report																																							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																							
Signature		Printed Name		Title		Regulatory Specialist		Date																															
		April Hood		Regulatory Specialist		Date		06/27/2018																															
E-mail Address april_hood@oxy.com																																							

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Ojo Alamo	T. Penn A"
T. Salt	1698	T. Kirtland	T. Penn. "B"
B. Salt		T. Fruitland	T. Penn. "C"
T. Yates	2862	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	3108	T. Cliff House	T. Leadville
T. Queen	3678	T. Menefee	T. Madison
T. Grayburg	3986	T. Point Lookout	T. Elbert
T. San Andres	4247	T. Mancos	T. McCracken
T. Glorieta		T. Gallup	T. Ignacio Otzte
T. Paddock		Base Greenhorn	T. Granite
T. Blinebry		T. Dakota	
T. Tubb		T. Morrison	
T. Drinkard		T. Todilto	
T. Abo		T. Entrada	
T. Wolfcamp		T. Wingate	
T. Penn		T. Chinle	
T. Cisco (Bough C)		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1	2862	1165	Salt section with anhydrite stringers and some shales				
2862	3108	245	Interbedded brown-red-gray soft shale, fine sand, anhydrite, and reddish-brown salt stringers				
3108	3678	571	Mainly gray, dense anhydrite interbedded with occasional red shale and red-gray sandstone				
3678	3986	308	Upper 1/4 mainly red-gray, slightly anhydritic silty sand. Lower 3/4 mainly anhydrite with interbedded red-gray shale and tan anhydritic dolomite				
	4247	260	Interbedded brown-gray silty dolomite, shale, sand, and thin anhydrite stringers				
4247			Dolomite with rare silty sandstone, rare anhydrite				