Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103		
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 882 HOBBS OCD District II – (575) 748-1283		Revised August 1, 2011 WELL API NO.			
District - (573) 746-1285 OIL CONSERVATION DIVISION			30-025-28366		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd, Aztec, NM 87410 U! 02 2019 20 South St. Francis Dr. Santa Fe. NM 87505		5. Indicate Type of			
			STATE [6. State Oil & Ga	FEE S	
1220 S. St. Francis Dr., Santa Fe, NMRECEIVED 87505			N/A		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Temporarily Abandoned			8. Well Number 1	163	
2. Name of Operator Occidental Permian Ltd.			9. OGRID Number: 157984		
3. Address of Operator			10. Pool name or Wildcat:		
P.O. Box 4294, Houston, Tx 77210			Hobbs (G/SA)		
4. Well Location (Surface)					
Unit Letter K : 2475 feet from the South line and 2475 feet from the West line					
	Township 19S	Range 38E	NMPM	Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3600' (GL)					
12. Check Appropriate	Box to Indicate N	ature of Notice,	Report or Other	Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			LLING OPNS	P AND A	
PULL OR ALTER CASING 🔲 MULTIPLE COMPL 🔲 CASING/CEMENT JOB 🗌					
OTHER: X RTP well in San Andres for		OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
1) MIRU PU. ND Wellhead. NU BOP.					
2) Trip a bit and deepen well ~60' to new TD	at ± 4360 ' (within San	Andres)		a wa mian to USA	
3) Selectively perforate San Andres Duri			ng this procedure we plan to use		
 4) Design stimulation based on new pay. Stim with 15% HCL at ±50 gal/ft 5) Set RBP at ±4000' and ±1000' and prepare well for wellhead change 			closed-loop system with a steel		
Talkaning will have been and the second se					
6) MIRU PU; Pull plugs disposal per ODC Rule 19.15.17					
 7) RIH with ESP 8) ND BOP. NU Wellhead. RDMO PU. RTP Well 					
a) ND BOP, NU wenneau. KDMO PU. KTP					
Spud Date:	Rig Release Da	ite:			
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I hereby certify that the information above is true	and complete to the be	est of my knowledge	e and belief.		
1					
SIGNATURE					
Type or print name Jacob S. Cox E-mail address: Jacob Cox@oxy.com PHONE: 713-497-2053					
For State Use Only AA / H					
APPROVED BY: Malus Grown Title AO/I DATE 7/2/2018					
Conditions of Approval (if any):					
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