Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District 1 – (575) 393-6161 HOBBER Winerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	WELL API NO.
811 S. First St., Artesia, NM 88210 JUL 0 202018 ONSERVATION DIVISION	30-025-26462
District III - (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 <b>RECEIVED</b> Santa Fe, NM 87505	STATE FEE  6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	o. State Off & Gas Lease No.
87505	312471
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	CP MALLANA D CD CA
PROPOSALS.)	SE MALJAMAR GB-SA
1. Type of Well: Oil Well X Gas Well Other	8. Well Number # 507
2. Name of Operator CROSS TIMBERS ENERGY, LLC	9. OGRID Number 298299
3. Address of Operator	10. Pool name or Wildcat
400 W 7TH ST, FORT WORTH, TX 76102	MALJAMAR:GRAYBURG-SAN ANDRES
4. Well Location	
Unit Letter G: 2615 feet from the N line and 26	15feet from theEline
Section 29 Township 17S Range 33E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
4069 GR	With the same of t
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK	
TEMPORARILY ABANDON	<del>-</del>
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT	
DOWNHOLE COMMINGLE	10D C
CLOSED-LOOP SYSTEM	
OTHER: ADD	PAY TX
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	
(3. Describe proposed of completed operations. (Clearly state an pertinent details, and	give pertinent dates, including estimated date
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