

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

HOBBS OCD

OIL CONSERVATION DIVISION

JUL 02 2018

South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

Form C-103

Revised August 1, 2011

WELL API NO. 30-025-29411
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well Number 204
9. OGRID Number: 157984
10. Pool name or Wildcat: Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Temporarily Abandoned ☒

2. Name of Operator  
Occidental Permian Ltd.

3. Address of Operator  
P.O. Box 4294, Houston, Tx 77210

4. Well Location (Surface)  
Unit Letter M : 330 feet from the South line and 330 feet from the West line  
Section 5 Township 19S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3624' (KB)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☒ RTP well in San Andres formation

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU PU. ND Wellhead. NU BOP.
  - 2) Trip a bit and deepen well ~300' to new TD at ±4450' (within San Andres)
  - 3) Log Well (GR/CNL)
  - 4) Design stimulation based on new pay. Stim with 15% HCL at ±50 gal/ft
  - 5) Set RBP at ±3900' and ±1000' and prepare well for wellhead change
- Following wellhead change:
- 6) MIRU PU; Pull plugs
  - 7) RIH with ESP
  - 8) ND BOP. NU Wellhead. RDMO PU. RTP Well

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jacob S. Cox TITLE Production Engineer DATE 07/02/2018

Type or print name Jacob S. Cox E-mail address: Jacob\_Cox@oxv.com PHONE: 713-497-2053

For State Use Only

APPROVED BY: Maley Brown TITLE AO/I DATE 7/2/2018

Conditions of Approval (if any):

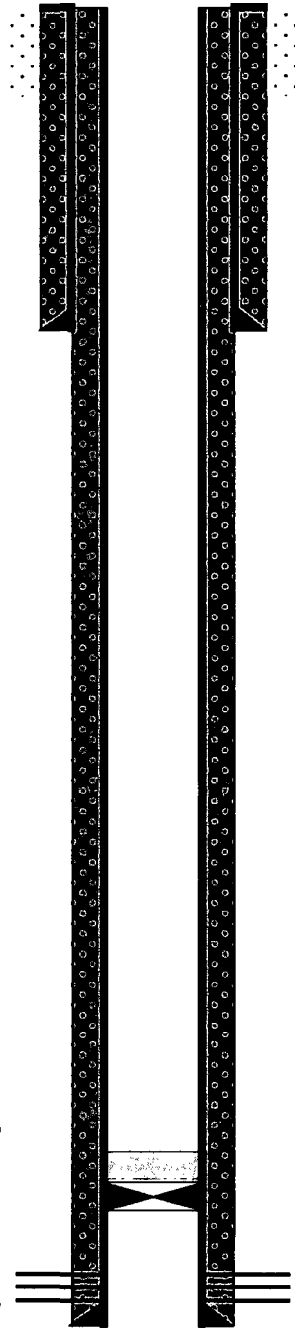
MB

# SHU 204

**API# 30-025-29411**

TWN 19-S; RNG 38-E

Prod - TA'd



**8-5/8" 24# @ 1616'**  
cmt'd w/1050 sxs  
TOC @ Surface (Circ.)

Spot 30' on top of CIBP @ 3990'

**5-1/2" 15.5# @ 4146'**  
cmt'd w/1050 sxs  
TOC @ Surface (Circ.)

Plugged Back Perfs: 4040-4146'

**PBTD @ 3875'**  
**TD @ 4146'**