Submit 1 Copy To Appropriate District	To Appropriate District State of New Mexico		Form C-103	
Office District 1 – (575) 393-6161 Energy, Minerals and Natural Resources		Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240		0.3	WELL API NO.	
	ONSERVATION D		30-025-26462	200
<u>District III</u> – (505) 334-6178	20 South St	is Dr.	5. Indicate Type of Lea	FEE [
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 8750	02 3 5000 L	6. State Oil & Gas Lea	
1220 S. St. Francis Dr., Santa Fe, NM	ルト	03, 20	312471	
87505 SUNDRY NOTICES AND RE		CENE	7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PROPOSALS TO A				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			SE MALJAMAR GB-SA	
1. Type of Well: Oil Well X Gas Well Other			8. Well Number 507	
2. Name of Operator			9. OGRID Number	
CROSS TIMBERS ENERGY, LLC			298299	
3. Address of Operator 400 W 7TH ST, FORT WORTH, TX 76102			10. Pool name or Wildcat	
4. Well Location	WOITH, 1X 70102		MALJAMAR;GRAYBI	URG-SAN ANDRES
1	- from the N	line and 261	5 fact from the	E line
	from the N	line and1		
	wnship 17S Rang (Show whether DR, R.	ge 33E	NMPM Cou	inty LEA
	169 GR	Kb, K1, GK, etc.)		
North Art and	U) GR		BioStillenter Actual Securior	na Marandel della description della cardinale della della confessione della consissione della consissione della
12. Chart	dicate Nati	ure of Notice. F	Report or Other Data	L
Please provide current Wellbore Sche	matic.	_	•	
wrent Wellbore Scho	_ _		SEQUENT REPOR	
Digge provide current		REMEDIAL WORK		ERING CASING 🔲
Please i		COMMENCE DRIL	<u>=</u>	ID A 🔲
File frac report w/Frac Focus		CASING/CEMENT	JOB []	
L				
		OTHER: ADD F		<u> </u>
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
5/18/2018 – Drilled out CIBP @ 4085'. Set CIPB @ 4150'				
5/21/2018 - Perforated 4,088' - 4,091' (2 SPF, 6 shots) & 4096'-4098' (2 SPF, 4 shots). Acidized w/ 1700 gals 15% NEFE HCl & ball sealers.				
5/23/2018 – Set CBP @ 4,025'. Perforate as follows:				
3961' – 3963' (2 SPF, 4 shots)				
3966' – 3970' (2 SPF, 8 shots)				
3983' – 3985' (2 SPF, 4 shots) 3988' – 3992' (2 SPF, 8 shots)				
3997' – 3999' (2 SPF, 4 shots)				
4002' – 4007' (2 SPF, 10 shots)				
5/24/2018 - Acidize 3961' - 4007' w/ 1550 gals 15% NEFE HCl & ball sealers.				
6/22/2018 – Frac 3961' – 4007' w/ 83,000 gals 9# XI			,500 lbs Super LC sand.	
6/27/2018 – Drill out CBP @ 4025'. Clean out to 41 6/28/2018 – RI <u>H w/ tubing and rods. Put well on pro</u>		7).		
0/26/2016 - KITI W/ tubing and rods. Fut wen on pro	duction.			
Spud Date: 12/07/1979	Rig Release Date:	01/20/1980	0	
11/11/11/11			· · · · · · · · · · · · · · · · · · ·	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
i herebycertify that the information above is true at	ia complete to the best	of my knowledge	and benef.	
CHENTER OF C. P. C. C. THEN E. DECIMATORY FEOUR				
SIGNATURE Mul & TITLE REGULATORY TECH DATE 06/29/2018				
Type or print name CONNIE BLAYLOCK E-mail address: cblaylock@mspartners.com PHONE: 817-334-7882				
For State Use Only				
APPROVED BY: DAYEN THE STUFF // GT DATE 7-5-18				
Conditions of Approval (iFany):				
De above				