Office	tate of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 Energy, M	inerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	JOEDIA TION DIVIGIONI	30-025-44396
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	NSERVATION DIVISION	5. Indicate Type of Lease
1000 Kio Brazos Kd., Aztec, Phytography C	South St. Francis Dr.	STATE X FEE
DISURCLIV ~ (JUJ/4/U-JWOW/Sar ~	anta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505 3 2018		
SUNDEN NOTICES AND PEPOPTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS IN THE LORTO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE TO A PROPOSALS.)		North Hobbs (GSA) Unit
1. Type of Well: Oil Well Gas Well C	other Injector	8. Well Number 654
2. Name of Operator Occidental Permian Ltd.		9. OGRID Number 157984
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 4294 Houston, TX 77210		Hobbs (GSA)
4. Well Location		
Unit Letter H: 1541 feet from the North line and 1273 feet from the East line		
	ship 18S Range 37E	NMPM Lea County
	Show whether DR, RKB, RT, GR, etc.	
3683' GR		
12. Check Appropriate Bo	x to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON ☐ CHANGE PLAI		<u>=</u>
PULL OR ALTER CASING MULTIPLE CO		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:	OTHER: Comp	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
• • •	3401	
04/17/18 – perf'd 208 holes @ 4414' - 45	010	
04/18/18 – acid job with 3600 gals 15%	NEFF	· · · · ·
04/ 10/ 10 acid job With 3000 gais 13/0	1461.6	ed to inject until all regulatory s have been met.
04/10/10 7" DVD @ 4272'	•	ed to inject unit and
04/19/18 – set 7" PKR @ 4373'	Not authorize	have been mer.
	raquirement	ed to inject units s have been met.
04/19/18 – ran 2 7/8" tubing @ 4363'		em A
	/ M	100
04/20/18 ran MIT - Chart Attached 🛩		
• •	7 700	
, ,	700	
		(RDPU)
		(RDPU)
Spud Date: 04/16/18 (RUPU)	Rig Release Date: 04/20/18	
	Rig Release Date: 04/20/18	
Spud Date: 04/16/18 (RUPU)	Rig Release Date: 04/20/18	
Spud Date: 04/16/18 (RUPU)	Rig Release Date: 04/20/18	
Spud Date: 04/16/18 (RUPU) I hereby certify that the information above is true and SIGNATURE	Rig Release Date: 04/20/18 complete to the best of my knowledge TITLE Regulatory Specialist	pe and belief. DATE 06/07/18
Spud Date: 04/16/18 (RUPU) I hereby certify that the information above is true and SIGNATURE April Hood	Rig Release Date: 04/20/18 complete to the best of my knowledge	pe and belief. DATE 06/07/18
Spud Date: 04/16/18 (RUPU) I hereby certify that the information above is true and SIGNATURE	Rig Release Date: 04/20/18 complete to the best of my knowledge TITLE Regulatory Specialist	DATE 06/07/18 EXAMPLE 200/07/18 DATE 06/07/18 DATE 06/07/18
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Spud Date: 04/16/18 (RUPU) I hereby certify that the information above is true and SIGNATURE April Hood For State Use Only	Rig Release Date: 04/20/18 complete to the best of my knowledge TITLE Regulatory Specialist E-mail address: April_Hood@ c	DATE 06/07/18 EXAMPLE 200/07/18 DATE 06/07/18 DATE 06/07/18

