Submit One Copy To Appropriate District State of	New Mexico		Form C-103
Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals	and Natural Resources	Revised WELL API NO.	November 3, 2011
District II OIL CONSER	VATO DIVISION	30-025-36504	
District III 1220 Sout	Francis Dr.	5. Indicate Type of Lease STATE I	FEE /
District III 1220 Sout S. Francis Jr. District IV 1220 Sout S. Francis Jr. Santa Ve, NM 87505 SUNDRY NOTICES AND REPORTS ON WELL STORY TO NOT USE THE FORM FOR PROPERTY OF THE PROPERTY OF		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	My. Elgar	E0-5553-0003	
SUNDRY NOTICES AND REPORTS ON WELL		7. Lease Name or Unit Ag	greement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR COG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Shelley 35 State	
1. Type of Well: ✓Oil Well ☐ Gas Well ☐ Other		8. Well Number 8	
2. Name of Operator Cimarex Energy Co. of Colorado		9. OGRID Number 162683	
3. Address of Operator		10. Pool name or Wildcat	
600 N. Marienfeld St., Suite 600 Midland, TX 79701		Skaggs; Drinkard, Northwest (96768)	
4. Well Location			
Unit Letter C: 840 feet from the North line and 1800 feet from the West line Section 35 Township 19S Range 37E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3598' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ ☐		_ <i>_</i>	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		^ -	
OTHER:	□ M Location is	ready for OCD increation a	for D8 A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)			
✓ All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE	TITLE Regulatory Analys	tDATE	05/21/2018
TYPE OR PRINT NAME Fatima Vasquez	E-MAIL: fvasquez@cima	rex.com PHONE:	432-620-1933
For State Use Only		_	1 1 -
APPROVED BY: Warber titaling	TITLE P.E.S.	DATE	07/11/2018