Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025-43859
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1270 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	2018	
SUNDRY NOTICES	S ANDAREPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATI PROPOSALS.)	ON FOR PERMITS (FORM C-101) FOR SUCH	Hearns 34 State Com
	Other	8. Well Number 709H
2. Name of Operator EOG Resources, Inc.		9. OGRID Number 7377
3. Address of Operator P.O. Box 2267 Midland,	TX 79702	10. Pool name or Wildcat *WC-025 G-09 S243336l; Upper Wolfcamp
4 Well Location		
Unit Letter C :275	feet from the line and	feet from the East line
Section 34	Township 24S Range 33E	NMPM County Lea
	. Elevation (Show whether DR, RKB, RT, GR, etc. 3467' GR	
3407 GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	LUG AND ABANDON ☐ REMEDIAL WOR	
TEMPORARILY ABANDON C	HANGE PLANS 🔲 COMMENCE DR	ILLING OPNS. P AND A
	ULTIPLE COMPL CASING/CEMEN	T JOB 🔽
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
6/5/18 Resumed drilling 12-1/4" hole.		
6/7/18 Ran 9-5/8", 40#, J55 LTC (0'-4000') Ran 9-5/8", 40#, HCK55 LTC (4000'-5082')		
6/8/18 Cement w/ 1140 sx Class C, 12.7 ppg, 2.32 CFS yield;		
tail w/ 310 sx Class C, 14.8 ppg, 1.42 CFS yield.		
Circulated 484 sx cement to surface.		
Tested casing to 2200 psi. Now Long Released preset rig.		
riological processing.	•	
Spud Date: 6/3/18	Rig Release Date:	
<u> </u>		
		11 1: 0
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
sk ,	Pegulaton, Analys	6/28/2018
SIGNATURE Way	TITLE Regulatory Analys	DATE
Type or print name Stan Wagner	E-mail address:	PHONE: 432-686-3689
For State Use Only /		
At 1 M		
APPROVED BY DATE DATE DATE DATE DATE		