| Submit 1 Copy To Appropriate District Office | State of New Mexico | Form C-103 |
|---|---|--------------------------------------|
| <u>District I</u> – (575) 393-6161 | Energy, Minerals and Natural Resources | Revised July 18, 2013 |
| 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 | ~ CQ | WELL API NO. 30-025-44343 |
| 811 S. First St., Artesia, NM 88210 | OD CONSERVATION DIVISION | 5. Indicate Type of Lease |
| <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 | 1220 South St. Francis Dr. | STATE FEE . |
| District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM | 1220 South St. Francis Dr. | 6. State Oil & Gas Lease No. |
| 87505 N | | |
| SUNDRY NOTICES AND RAPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO REPEACE OR TO DEEPEN OR PLUG BACK TO A | | 7. Lease Name or Unit Agreement Name |
| DIFFERENT RESERVOIR. USE "APPLICATE | N FOR PERMIT" (FORM C-101) FOR SUCH | Hemlock 32 State |
| PROPOSALS.) | Well Dother | 8. Well Number 701H |
| 2. Name of Operator EOG Resources, Inc. | | 9. OGRID Number 7377 |
| 3. Address of Operator | | 10. Pool name or Wildcat |
| P.O. Box 2267 Midland, TX 79702 | | |
| 4. Well Location Unit Letter M: 364 South South Geet from the South Geet from the Geet from the | | |
| Section 32 | Township 23S Range 33E | NMPM County Lea |
| | Elevation (Show whether DR, RKB, RT, GR, etc. | |
| 3660' GR | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | |
| | UG AND ABANDON 🔲 REMEDIAL WOR | |
| | IANGE PLANS COMMENCE DR | |
| PULL OR ALTER CASING MU DOWNHOLE COMMINGLE | JLTIPLE COMPL | T JOB 🕜 |
| CLOSED-LOOP SYSTEM | | |
| OTHER: | ☐ OTHER: | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of | | |
| proposed completion or recompletion. | | |
| 6/16/2018 Resumed drilling 8-3/4" hole. | | |
| 6/20/2018 Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0' - 1523') | | |
| Ran 7-5/8", 29.7#, HCP-110 FXL (1523' - 11831') | | |
| Cement lead w/404 sx class C, 11.0 ppg, 3.04 CFS yield tail w/115 sx class H, 15.6 ppg, 1.23 CFS yield | | |
| Tested casing to 2600 psi. Test good. Did not circulate cement, ETOC at 1400' CBI | | |
| Bid Not officially comonic 2100 at 1100 ODE. | | |
| 6/21/2018 Resumed drilling 6-3/4" hole. | | |
| | | |
| | | |
| | | |
| Spud Date: 5/15/2018 | Rig Release Date: | |
| | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | |
| ٨ / | Bogulaton, Took | 6/25/2019 |
| SIGNATURE OULD IN | Regulatory Tech | DATE 6/25/2018 |
| Type or print name | O E-mail address: | 432-686-3697 |
| For State Use Only | 0 | |
| APPROVED BY | hup TITLE | DATE |
| Conditions of Approval (if any): | 75 111.02 | DAIL |