Submit 1 Copy Office	To Appropriate District		tate of New Me		Form C-103		
	District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION					Revised July 18, 2013 WELL API NO. 30-025-44367	
District II - (57							
District III - (5	District III – (505) 334-6178 122 what St. Francis Dr.				5. Indicate Type of Le	FEE	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM					6. State Oil & Gas Le	ase No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS					7 1 N 11	A A A NI	
(DO NOT USE THIS FORM FOR PROPOSALS TO DEEPEN OR PLUG BACK TO A					7. Lease Name or Uni Nautilus 16 State	-	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					8. Well Number 713	7	
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator					9. OGRID Number	3H	
EOG Resources, Inc.					7377		
3. Address of Operator P.O. Box 2267 Midland, TX 79702					10. Pool name or Wildcat WC-025 G-09 S263416B; UPPER WOLFCAMP		
4. Well Location Unit Letter_B : 170 Seet from the North 1933 Seet from the Seet fro							
Unit Letter : feet from the line and feet from the line Section 16 Township 26S Range 34E NMPM County Lea							
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3324' GR							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A							
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑							
	E COMMINGLE OOP SYSTEM						
OTHER:		lated aparations	(Clearly state all a	OTHER:	d airea mandinant datas in	aludina astimatad data	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of							
proposed completion or recompletion.							
4/28/18 Resumed drilling 6-3/4" hole. 5/4/18 TD at 17539'							
5/5/18 Ran 5-1/2", 20#, EY HCP-110, RDT-BTX (0' - 17522')							
5/6/18 Cement lead w/615 sx class H, 14.5 ppg, 1.25 CFS yield Tested casing to 5100 psi. Test good. Did not circulate cement. ETOC at 10180'.							
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5/7/18 Rig released.							
Court Date:	3/1/2018		Die Delesee De	5/7/2019			
Spud Date:	3/1/2016		Rig Release Da	te: 5/7/2018			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE CHAPTER SIGNATURE Regulatory Tech DATE 6/25/2018							
Type or print	· · · · · · · · · · · · · · · · · · ·	astillo	E-mail address	s:	PHONE	3: 432-686-3697	
For State Use Only							
APPROVED BY: July Sharp TITLE Walf May DATE 1-5-18 Conditions of Approval (ifany):							