Submit 1 Copy To Appropriate District Office	State of New Me	exico		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ral Resources	WELL API NO.	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONCEDIATION	LDIOCON	30-025-44675	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION 1220 South St. For		5. Indicate Type of L	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe 1018	7505 0 2010	STATE	FEE
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa I Carlo 10	25 Dr. 1018 7508 2 2018	6. State Oil & Gas Le	ease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Un	it Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Condor 32 State	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 310H	
Name of Operator EOG Resources, Inc.			9. OGRID Number 7377	
3. Address of Operator P.O. Box 2267 Midland, TX 79702			10. Pool name or Wildcat Hardin Tank; Bone Spring	
4. Well Location C 843 North , 2490 West				
Unit Letter:	teet from the	line and	feet from th	eline
Section 32		inge 34E	NMPM Co	ounty Lea
	11. Elevation (Show whether DR, 3320' GR	KKB, KI, GK, etc.)	Û,	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN PERFORM REMEDIAL WORK □	NTENTION TO: PLUG AND ABANDON □	REMEDIAL WORK	SEQUENT REPO	RTOF: TERING CASING □
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL		ND A
PULL OR ALTER CASING	MULTIPLE COMPL.	CASING/CEMENT		
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM OTHER:	П	OTHER:		П
13. Describe proposed or comp	oleted operations. (Clearly state all p	pertinent details, and		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
6/17/18 TD at 15324' MD.				
6/17/16 TD at 15324 MD. 6/21/18 Ran 5-1/2", 20#, ICYP-110 Geoconn TS (0'-15307')				
6/22/18 Cement w/ 310 sx Class H, 10.8 ppg, 2.78 CFS yield;				
540 sx Class H, 11.5 ppg, 2.16 CFS yield;				
1370 sx Class H, 13.5 ppg, 1.35 CFS yield. Tested casing to 5000 psi. ETOC at 5410' CBL.				
6/23/18 Released rig.	.0 3000 psi. E100 at 3410 GBE	•		
•				
Spud Date: 4/26/18	Rig Release Da	te: 6/23/18		
•				
I handly contify that the information shows is two and complete to the heat of my knowledge and balled				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TITLE Regulatory Analyst			DATE	6/28/2018
Type or print name Stan Wagne	er <i>O</i> E-mail address		PHON	_F . 432-686-3689
For State Use Only	E-man address		FIION	<u> </u>
APPROVED BY: SYMMON (If any):	Sharp TITLE ST	off Mgr	DATE_	7-5-18
Conditions of Approvator any).	<i>T</i>			