Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283	CONSERVATION DIVISION	30-025-44904
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	anta Fe NM 87505	STATE FEE  6. State Oil & Gas Lease No.
District II — (575) 748-1283 811 S. First St., Artesia, NM 88210 District III — (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV — (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS)	1220 South St. Francis Dr. Santa Fe, NM 87505	6. State Off & Gas Lease No.
SUNDRY NOTICES	AND CORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION	OR TO DEEPEN OR PLUG BACK TO A PERMIT" (FORM C-101) FOR SUCH	Condor 32 State
PROPOSALS.)  1. Type of Well: Oil Well Gas V	_	8. Well Number 712Y
2. Name of Operator EOG Resources, Inc.		9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 2267 Midland, T	X 79702	Bobcat Draw; Upper Wolfcamp
4. Well Location N 325 South , , 2597 West ,		
Unit Letter : 32	feet from the line and Township 25S Range 34E	feet from theline NMPM County Lea
5001011	Elevation (Show whether DR, RKB, RT, GR, etc.)	
3340' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	JG AND ABANDON   REMEDIAL WOR	
<u> </u>	ANGE PLANS COMMENCE DRI	<u> </u>
PULL OR ALTER CASING   MUI	LTIPLE COMPL  CASING/CEMEN	T JOB 🕜
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
6/24/18 Ran 9-5/8", 40#, J55 LTC (0'-3927')		
Ran 9-5/8", 40#, HCK55 LTC (3927'-5155')		
Cement lead w/ 1025 sx Class C, 12.7 ppg, 2.32 CFS yield;		
Circulated 367 sx cement to surface. Tested casing to 2450 psi. Nov long.		
6/25/18 Resumed drilling 8-3/4" hole.		
<u></u>		
Spud Date: 6/21/18	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
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SIGNATURE II a.	TITLE Regulatory Analyst	DATE 6/27/2018
Type or print name Stan Wagner	E-mail address:	PHONE: 432-686-3689
For State Use Only		
APPROVED BY Saren Sharp TITLE Staff Mgr DATE 2-5-18		
Conditions of Approval (itany):	The state of the s	DAILE / U