Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District 1 – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-005-27950
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210	BS OUCHUSERVATION	DIVISION 5	John John J. Indicate Type of Lease
District III = (505) 334-6178 1220 South St. Francis Dr.		ncie Dr	STATE STEE
1000 Rio Brazos Rd., Aztec, NM 87410 JUL 0 5 2018 Santa Fe, NM 87505			. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			20165
SUNDRY NOTICES AND REPORTS ON WELLS			. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			-
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			MESCALERO SPRINGS STATE COM
1. Type of Well: Oil Well Gas Well Other			3. Well Number 2
2. Name of Operator			. OGRID Number
LEGACY RESERVES OPERATING LP 3. Address of Operator			240974 0. Pool name or Wildcat
PO BOX 10848, MIDLAND, TX 79702			WILDCAT MISSISSIPPIAN
4. Well Location			
Unit Letter O: 660 feet from the SOUTH line and 1980 feet from the EAST line			
Section 23	Township 11S	Range 31E	NMPM County CHAVES
Section 25	11. Elevation (Show whether DR)		Will W County CHAVES
,然后他说:那些我们	4451' GR		"我就是我们的 "
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO			
NOTICE OF INTENTION TO: SUBSPECTOR REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			EQUENT REPORT OF:
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT J	
DOWNHOLE COMMINGLE	MOETIFEE COMPE	CASING/CLIVILINT 3	ОВ
CLOSED-LOOP SYSTEM			
OTHER: Request for TA extension	×	OTHER:	П
			ive pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
Legacy is requesting to keep this well TA'd for an additional period of 2 years. The cost to bring this well back online at this			
time cannot be justified at current		d of 2 years. The cost	to bring this well back offine at this
· · · · · · · · · · · · · · · · · · ·	See Present		•
Cement verification per OCD request: 20' of cmt on top of plug.			
	101	4 Add a	additional 13-20
Cement verification per OCD request: 20' of cmt on top of plug. C.O. A Add add tional 15-Z0' OF CEMENT ON CIBP.			
OF CEMENT ON CIBA. McBian			
			44.2
			MEDIAN
			, . -
Spud Date:	Rig Release Da	ate:	
		-	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
\mathcal{L}			
SIGNATURE KMINET NE	TITLE Co	mpliance Coordinator	DATE <u>07/02/2018</u>
The state of the s	, , , , , , , , , , , , , , , , , , ,	inplianes coordinator	
Type or print name Laura Pina	E-mail addr	ess:lpina@legacy	p.com PHONE: 432-689-5200
For State Use Only			
APPROVED BY: Wayley Schewarzle AO/I DATE 7/5/2018			
Conditions of Approval (if any):	TAILE	110/0	DATE

MB