Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, N. District II – (575) 748-1283	w Mexico	Form C-103	
District I – (575) 393-6161	d Natural Resources	Revised August 1, 2011	_
1625 N. French Dr., Hobbs, NN		WELL API NO.	.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 5 2018 CONSERVA	TION DIVISION	30-025-22135	4
1625 N. French Dr., Hobbs, NN 18210 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178  1220 South S	t. Francis Dr.	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	UM 97505	STATE   FEE	4
District IV - (505) 476-3460	4IVI 07505	6. State Oil & Gas Lease No.	
District III – (505) 334-6178 1220 South S 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM RECENTRAL Fe, N 87505 SUNDRY NOTICES AND REPORTS ON N			
SUNDRY NOTICES AND REPORTS ON V	VELLS	7. Lease Name or Unit Agreement Name	٦
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C PROPOSALS.)	2-101) FOR SUCH	Lou Wortham B	_
1. Type of Well: Oil Well Gas Well Other		8. Well Number: 2	7
2. Name of Operator		9. OGRID Number	┨
Chevron USA, Inc.		4323	1
3. Address of Operator		10. Pool name or Wildcat	7
6301 Deauville Blvd., Midland, TX 79706		Eunice; San Andres, South	
4. Well Location		Penrose Skelly Graybu	1000
Unit Letter G: 1980 feet from the NORTH line and 23	10 feet from the EAST li		Ψ
		iic	1
Section 11 Township 22S Range 37E, NMPM, Co		1	70
11. Elevation (Show wheth	ner DR, KKB, KI, GR, etc		
3344' GL			
12. Check Appropriate Box to India	cate Nature of Notice	Report or Other Data	
•••	,	, report of other batta	
NOTICE OF INT	SUE	BSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	REMEDIAL WO	RK	
TEMPORARILY ABANDON INT TO PA	COMMENCE DF	RILLING OPNS. □ P AND A □	
PULL OR ALTER CASING DEPARTMENT	CASING/CEMEN	NT JOB 🔲	
DOWNHOLE COMMINGLE P&AR			
<del></del>	_	<u>_</u>	
OTHER:	OTHER:		_
13. Describe proposed or completed operations. (Clearly st			le
of starting any proposed work). SEE RULE 19.15.7.14			
proposed completion or recompletion. 8 5/8" 24# @ 31	o: 100 @ surface; 4 1/	2" 10.5# @ 3811"; 1OC @ 2308"	
Chevron USA INC abandoned this well as follows:			
6/26-27/2018: MIRU, pull rods, N/U BOPE			
6/28/2018: Pull tubing, round trip scraper t/ 3520', set CIBP @ 3500', fill well w/ 9.8 ppg brine, test casing to 500 psi			
for 10 min – good, spot 25 sx 14.8 ppg CL C cmt f/ 3500' t/ 3132'			
6/29/2018: Perforate @ 2321', injection rate = 3 bpm @ 100 psi, spot 75 sx 14.8 ppg CL C cmt f/ 2815' t/ 2168', well			
went on vacuum after 45 sx pumped			
6/30/2018: Tag TOC @ 2338', spot 12 sx 14.8 ppg CI	C cmt f/ 2338' t/ 216	8' test casing to 500 psi for 10 min – good	l
perforate @ 1237', injection rate = 2 bpm @ 100 psi	3 C Cilit II 2550 L 210	o, test casing to 500 psi for 10 iiiii good	••
7/2/2018: Tag TOC @ 2338', spot 40 sx 14.8 ppg CL	C cmt f/ 2338' t/ 1748'	WOC tag TOC @ 2122' squeezed 60 s	¥
14.8 ppg CL C cmt f/ 1237' t/ 987' inside & outside of		, woo, and 100 at 2122, squeezed oo si	•
Tag TOC @ 990', perforate @ 360', injection		0 nci no returne un 8 5/8" casina pressure	
tested 8 5/8" x 4 1/2" annulus to 500 psi for 5 minutes			,
30 sx 14.8 ppg CL C cmt through perfs @ 360' w/ no i			
cement to surface	eturns to surface, rocke	ed up @ 1000 psi aitei 30 sx away, verify	
		•	
I hereby certify that the information above is true and complete t		oved for Plugging of wellbore only. Liab	
7/5/2018		r bond is retained pending restoration a	
		pletion of the C-103, Specific for Subsequ	
V		rt of Well Plugging, which may be found	on
X Nick Glann	the O	CD web page under forms.	
	Resto	oration Due By <u>7-3-2019</u>	
Nick Glann			
P&A Engineer/Project Manager			
	E-mail: nglann@chevron	<u>.com</u> PHONE: <u>432-687-7786</u>	
For State Use Only	A A .	Μ. Λ	
APPROVED BY: Kerry Jother TITLE	(appliance	Officer A DATE 7-5-18	_
Conditions of Approval (if any):	V		

MM