

Submit 1 Copy To Appropriate District Office

State of New Mexico

Form C-103

District I - (575) 393-6161

Energy, Minerals and Natural Resources

Revised July 18, 2013

District II - (575) 748-1283

HOBBS OGD

District III - (505) 334-6178

OIL CONSERVATION DIVISION

District IV - (505) 476-3460

JUL 05 2018

1220 South St. Francis Dr.

Santa Fe, NM 87505

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM

87505

WELL API NO.
30-025-36116

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
309160

7. Lease Name or Unit Agreement Name
SUNFLOWER 33 STATE COM

8. Well Number 001

9. OGRID Number
873

10. Pool name or Wildcat
VACUUM; MORROW (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location
Unit Letter A : 660 feet from the NORTH line and 860 feet from the EAST line
Section 33 Township 17S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: well bore is TA'd ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache has completed the following work to TA the wellbore and is requesting TA status for 5 years

6/18/18 MIRU WL, RIH W/ 4.5 GAUGE RING TO 12,900', POOH W/ GAUGE RING, PU 5.5" CIBP, RIH 5.5" CIBP SET @ 12,850' (TOP PERF @ 12949'), POOH W/ WL, RIH W/ DUMP BAILER, DUMP 4 SACKS OF CEMENT ABOVE CIBP, TAG CEMENT @12890' (40' CEMENT ABOVE CIBP

6/28/18 NU BOP PU RIH W PACKER TO 6516' TESTED 500 PSI FOR 5 MIN LOST 50 PSI, RIH 9000' TESTED 500 PSI FAILED SI SDFN

6/29/18 RIH CAME UP 15FT, TESTED @ 500 PSI F, TESTED PACKER @500 PSI =GOOD

CIRC WITH 300 BBLs, TOH SDFN

7/2/18 POOH, LAY DOWN, MIRU WL, RIH W/DUMP BAILER, TAGGED BOTTOM DUMPED 4 SACKS CEMENT ABOVE 35' CEMENT AND CIBP, (CIBP, 70FT CEMENT) TOC @12,780

7/3/18 RAN MIT TEST PASSED

ATTACHED MIT CHART AND BRADENHEAD TEST REPORT

This Approval of Temporary
Abandonment Expires 7/3/2021

Spud Date: 3/18/2003

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alicia Fulton TITLE Sr. Reg Tech DATE 7/5/2018

Type or print name Alicia Fulton E-mail address: alicia.fulton@apachecorp.com PHONE: (432) 818-1088

For State Use Only

APPROVED BY: Mary Brown TITLE AO/I DATE 7/5/2018

Conditions of Approval (if any):

MB

HOBBS OCD

JUL 05 2018

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

APACHE Corp		Operator Name	API Number
Sunflower 33 STATE COM		Property Name	Well No.
			001

7. Surface Location

UL - Lot	Section	Township	Range	Feet from	N/S Line	Feet From	E/W Line	County
A	33	17-S	34-E	660	N	860	E	LEA

Well Status

TA'D Well	SHUT-IN	INJECTOR	PRODUCER	DATE
<input checked="" type="checkbox"/> YES NO	<input checked="" type="checkbox"/> YES NO	INJ SWD	OIL GAS	7-3-18

OBSERVED DATA

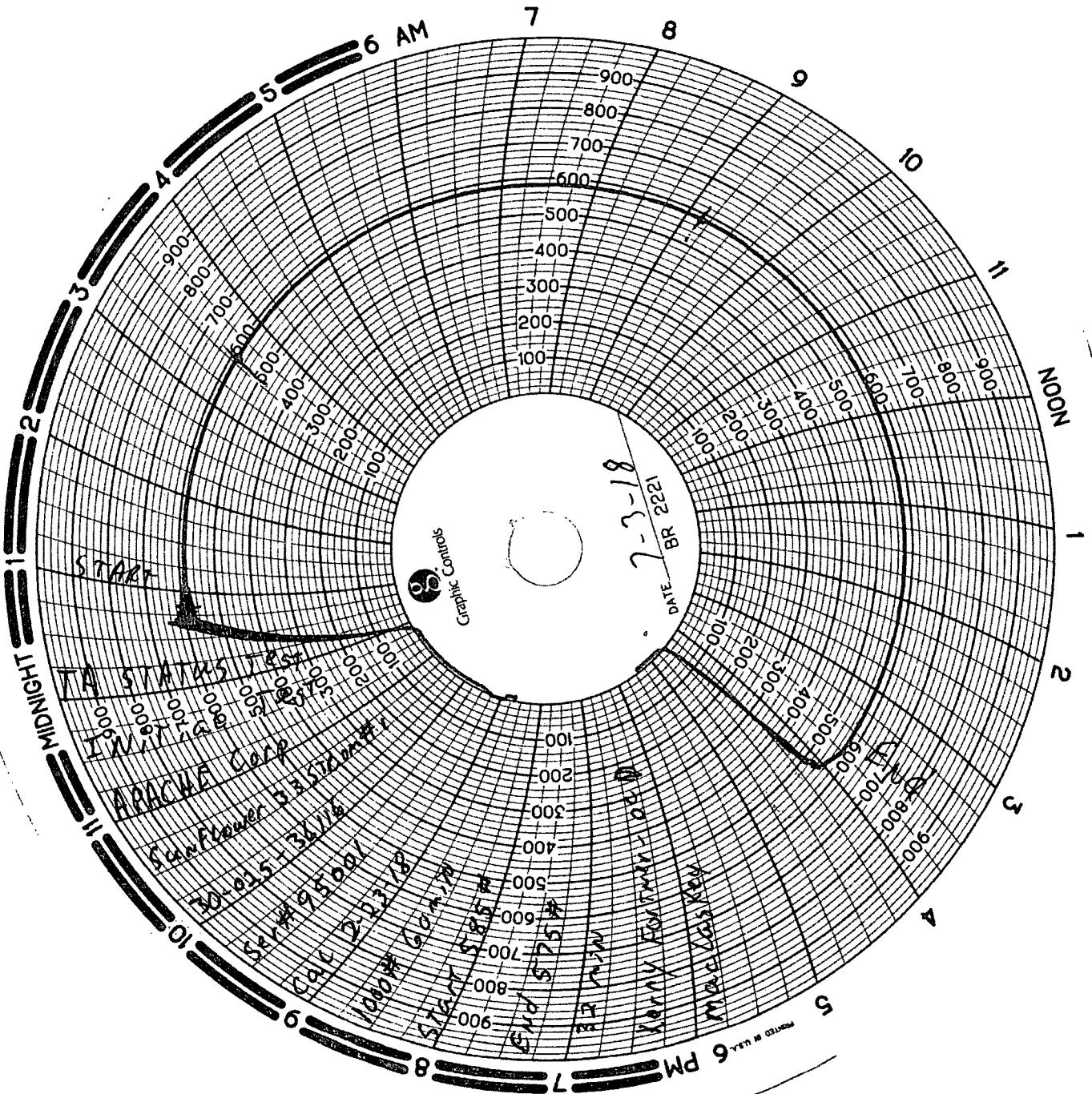
	(A)Surf-Interm	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	0	0	/	0	0
Flow Characteristics					TA
Puff	<input checked="" type="checkbox"/> Y / N	<input checked="" type="checkbox"/> Y / N	<input checked="" type="checkbox"/> Y / N	<input checked="" type="checkbox"/> Y / N	CO2
Steady Flow	<input checked="" type="checkbox"/> Y / N	<input checked="" type="checkbox"/> Y / N	<input checked="" type="checkbox"/> Y / N	<input checked="" type="checkbox"/> Y / N	WTR
Surges	<input checked="" type="checkbox"/> Y / N	<input checked="" type="checkbox"/> Y / N	<input checked="" type="checkbox"/> Y / N	<input checked="" type="checkbox"/> Y / N	GAS
Down to nothing	<input checked="" type="checkbox"/> Y / N	<input checked="" type="checkbox"/> Y / N	<input checked="" type="checkbox"/> Y / N	<input checked="" type="checkbox"/> Y / N	If applicable type
Gas or Oil	<input checked="" type="checkbox"/> Y / N	<input checked="" type="checkbox"/> Y / N	<input checked="" type="checkbox"/> Y / N	<input checked="" type="checkbox"/> Y / N	fluid injected for
Water	<input checked="" type="checkbox"/> Y / N	<input checked="" type="checkbox"/> Y / N	<input checked="" type="checkbox"/> Y / N	<input checked="" type="checkbox"/> Y / N	Waterflood

Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

TA STATUS Test
Initial test
David (MacLuskey)
ser # 95001
cal 2-23-18

Signature:		OIL CONSERVATION DIVISION
Printed name: Gabriel Pizarro		Entered into RBDMS
Title: Pump		Re-test
E-mail Address: Gabriel.Pizarro@apachecorp.com		
Date: 7-3-18	Phone:	
Witness: Kerry Fortner - OCD		

399-3221



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