

**HOBBS OCD**

OIL CONSERVATION DIVISION

JUL 05 2018

1220 South St. Francis Dr.

Santa Fe, NM 87505

**RECEIVED**

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-44295
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ARMSTRONG ENERGY CORPORATION		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1973, Roswell, NM 88202-1973		7. Lease Name or Unit Agreement Name Sledgehammer State
4. Well Location Unit Letter <u>J</u> : <u>2310</u> feet from the <u>South</u> line and <u>2310</u> feet from the <u>East</u> line Section <u>23</u> Township <u>18S</u> Range <u>35E</u> NMPM <u>Lea</u> County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 1092
		10. Pool name or Wildcat Reeves: Penn

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: **Frac** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/2/18 RU, NU to top of BOP. Prep to frac.

5/3/18 RU Elite Well Services. Pump 16 stage slick water frac. Flush with 10,322 gal slick water. Avg rate 30bpm, avg treating pressure 5,441psi. Max rate 32bpm, max treating pressure 5,959psi. Total load 1,796 bbl dirty, 1,754 bbl clean. Total sand 7,190 lbs 100 mesh, 28,120 lbs 40/70 white. ISIP 5,038psi, 5 min 4,884psi, 10 min 4,831psi, 15 min 4,791psi. 3.5 hrs 4,350psi. SI RD. Total fluid rec 468 bbl.

5/4/18 SICP 700 psi, open on 24/64" choke, 10 min FCP 20 psi. Unloading frac wtr, left open. SD

5/5/18 No fluid overnight. SI

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE VP - Operations DATE 07-03-2018Type or print name Kyle Alpers E-mail address: kalpers@aecnrm.com PHONE: 575-625-2222APPROVED BY: [Signature] TITLE Staff Mgr DATE 7-5-18

Conditions of Approval (if any):