

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-25148
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FEDERAL <input checked="" type="checkbox"/> X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Elliott B-13
8. Well Number #2
9. OGRID Number 012024
10. Pool name or Wildcat Tubb Oil & Gas (Pro Gas)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ **HOBBS OCD**

2. Name of Operator  
JOHN H. HENDRIX COPORATION

JUL 06 2018

3. Address of Operator  
P. O. BOX 3040, MIDLAND, TX 79702

4. Well Location

Unit Letter E : 2100 feet from the NORTH line and 510 feet from the WEST line  
Section 13 Township 22S Range 37E NMPM LEA County

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11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3333' Ground Level

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☒  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THIS IS A REQUEST TO DHC TUBB OIL & GAS (PRO GAS), BRUNSON DRINKARD ABO, SOUTH, AND WANTZ GRANITE WASH. A SUNDRY NOTICE OF INTENT WILL ALSO BE SENT TO BLM FOR APPROVAL.

**Denied**

WANTZ; GRANITE WASH  
IS ONLY PRE-APPROVED WITH WANTZ; GRANITE WASH 62730 & DRINKARD 19190  
OR WANTZ; ABO 62700 & WANTZ; GRANITE WASH 62730

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn Doran Haynes TITLE ENGINEER DATE 07/06/2018

Type or print name CAROLYN DORAN HAYNES E-mail address: cdoranhaynes@jhnc.org PHONE: 432-684-6631

For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any): **DENIED BY PAUL KAUTE @ STATE, NM, US E-MAIL SENT 7/6/18**  
**575-393-6161 EXT. 104**

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## Elliott B-13 #2

2100' FNL &amp; 510' FWL, Sec 13, T22S, R37E, Lea County, New Mexico

UL E

GL is 3333' DR is 3343'

12 1/4" hole

API # 30-025-25148  
OGRID # 012024

9 5/8" 36# csg @ 1120' cmt w/600 sx circ

8 3/4" hole

TOC 1200' by temp survey

Well has  
Turned-Down  
2 3/8" collars

Tubb Perfs @ 5930-6152' 21 holes (1993)

RBP @ 6212' (1993) LokSet w/2.66OD FishNeck

Drinkard Perfs @ 6261-7125' (1975)

Granite Wash Perfs @ 7321-7395' (1975)

Granite Wash Perfs @ 7356-70', 7402-10', 7414-26' (1983)

7" 23# and 26# csg @ 7480' w/2000 sx

TD = 7480' PBD 7445'

Drawn	BY	<b>John H. Hendrix Corporation</b> 110 North Marienfeld Suite 400 Midland, TX 79702	<b>Elliott B-13 #2</b> 2100' FNL & 510' FWL SEC 13, T22S, R37E Lea County New Mexico
Mar 2009	CDH		

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## ELLIOTT B-13 #2

**Unit Letter E – 2100' FNL & 510' FWL  
Sec 13, T22S, R37E, Lea County, NM  
API # 30-025-25148**

1. Division Order that established pre-approved pools: Order No. R-11363
2. Pools to be commingled –Tubb Oil & Gas (86440), Brunson; Drinkard-Abo, South (7900) and Wantz; Granite Wash (62730).
3. Tubb Oil & Gas Perfs – 5930-6152'  
Brunson; Drinkard-Abo South Perfs – 6261-7125'  
Wantz; Granite Wash Perfs – 7321-7426'
4. All zones are intermediate crude and commingling will not reduce the value of the production.
5. Ownership between pools is identical.
6. Anticipated production:

Tubb Oil & Gas (Pro Gas)	4 BOPD	50 MCFPD
Brunson; Drinkard Abo South	2 BOPD	25 MCFPD
Wantz; Granite Wash	2 BOPD	25 MCFPD
Total	8 BOPD	100 MCFPD

7. The proposed allocation to be as follows

	<u>Oil %</u>	<u>Gas%</u>
Tubb Oil & Gas (Pro Gas)	50%	50%
Brunson; Drinkard-Abo South	25%	25%
Wantz; Granite Wash	25%	25%
Total	100%	100%

If post- DHC tests show a significant change in percentages, it will be requested.