

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-00945
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator State of New Mexico formerly Canyon E&P Company		6. State Oil & Gas Lease No.
3. Address of Operator 1625 N. French Drive Hobbs, NM 88240		7. Lease Name or Unit Agreement Name Artesia Metex Unit
4. Well Location Unit Letter <u>L</u> : <u>1650</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>West</u> line Section <u>24</u> Township <u>18S</u> Range <u>27E</u> NMPM <u>Eddy</u> County		8. Well Number <u>005</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 269864
		10. Pool name or Wildcat Artesia; QU-GB-SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/> XX
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**HOBBS OCD**

**SEE ATTACHED**

**JUL 10 2018**

**RECEIVED**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

**For State Use Only**

APPROVED BY: Mark Pritikin TITLE PES DATE 07/10/2018

Conditions of Approval (if any):

**Plugging Report**  
**Artesia Metex Unit #5**  
**30-015-00945**

4/4/2018      Cleared location with backhoe. Moved in equipment and rigged up. There was no tubing visible at the surface and the wellhead was broke off and missing. Dug down 18" with the backhoe to rock. Casing was still too deteriorated to weld on a new wellhead. Jackhammered down another 12". Casing was still bad. Called OCD. Made a 2' X 2' plate with a 5 1/2" sleeve in the middle to insert in the 8 5/8" casing stub so the slips could sit on a stable surface. RIH with workstring and tagged solid at 125'. Could not rotate or spud down. Called OCD. POOH with tubing and pumped 15 bbls fresh water down the wellbore. Casing did not load. SION.

4/5/2018      RIH and tagged at 181'. Took 11 bbls to fill up the 8 5/8" casing. POOH with tubing and changed out perforated sub and bull plug for a notched collar. RIH to 181 and loaded hole again with 1.5 bbls. Attempted to rotate down with notched collar. Could not rotate while tagged up. Notched collar was hanging up on something. Pumped cement from 181'. Took 100 sx to get cement to surface. It should have taken half of that amount. WOC and filled up 8 5/8" casing to surface again with 30 sx. WOC. Filled up again with 20 sx cement. Cement remained at surface.

**4/6/2018**      Cement was still at surface. Installed marker and cut off anchors. Cleaned pit and washed out frac tank. Move rig and equipment out of the field.