· Office	State of New Me		Form C-1	
District I - (575) 393-6161	Energy, Minerals and Natur	ral Resources	Revised July 18, 2	2013
1625 N. French Dr., Hobbs, NM 88240			LL API NO. 026	-
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-015-32753 ndicate Type of Lease	
District III - (505) 334-6178	Tist St., Altasia, New 60210			
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87	505	STATE FEE	-
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 C, 14141 G/	505 o. S	tate Oil & Gas Lease No.	
87505				
SUNDRY NOTICES	AND REPORTS ON WELLS	7. L	ease Name or Unit Agreement Nam	ne
(DO NOT USE THIS FORM FOR PROPOSALS			MESA VERDE 6 FEDERAL	-
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	ON FOR PERMIT" (FORM C-101) FO	R SUCH 8. V	Vell Number 14	
·	Well 🛛 Other		-	
2. Name of Operator	wen 🖂 omer	9.0	OGRID Number	
•	NERGY PRODUCTION COM		6137	-
3. Address of Operator	NALIKGI I KODOCIION CON		Pool name or Wildcat	
	SHERIDAN AVENUE, OKC,		MESA VERDE; BONE SPRING	
		OR 73102	THE STATE OF THE S	
4. Well Location				
Unit Letter $C: 330$	feet from the <u>NORTH</u>	line and1650	feet from the <u>WEST</u> line	
Section 6 Townsl	hip 24S Range 32E	NMPM EI	DDY County, New Mexico	
and the control of the second second 11	. Elevation (Show whether DR,	RKB, RT, GR, etc.)	Committee Section 1	
Siller St. Halle Co. St. Commission Co.		,	CONTRACTOR NO. 1815. SHIP	
12 Chack Ann	ropriate Box to Indicate N	ature of Notice Reno	ort or Other Data	
12. Check Appl	ropriate Box to indicate in	ature of Notice, Repe	of Other Data	
NOTICE OF INTE	NTION TO:	SUBSEQ	UENT REPORT OF:	
	LUG AND ABANDON	REMEDIAL WORK	☐ ALTERING CASING	
	HANGE PLANS	COMMENCE DRILLING		Ï
	ULTIPLE COMPL	CASING/CEMENT JOB		LJ
	OLTIFLE COMPL []	CASING/OLIVILIAT JOD	Ш	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM	П	OTHER: Wall Status	Change	M
OTHER:	d anamations (Clearly state all s	OTHER: Well Status		<u>⊠</u>
OTHER: 13. Describe proposed or completed		pertinent details, and give	pertinent dates, including estimated	
OTHER: 13. Describe proposed or completed of starting any proposed work).	SEE RULE 19.15.7.14 NMAC	pertinent details, and give		
OTHER: 13. Describe proposed or completed	SEE RULE 19.15.7.14 NMAC	pertinent details, and give	pertinent dates, including estimated	
OTHER: 13. Describe proposed or completed of starting any proposed work).	SEE RULE 19.15.7.14 NMAC	pertinent details, and give	pertinent dates, including estimated	
OTHER: 13. Describe proposed or completed of starting any proposed work). proposed completion or recomp	SEE RULE 19.15.7.14 NMAC eletion.	pertinent details, and give C. For Multiple Completi	pertinent dates, including estimated ons: Attach wellbore diagram of	
OTHER: 13. Describe proposed or completed of starting any proposed work). proposed completion or recomp Devon Energy Production (SEE RULE 19.15.7.14 NMAC sletion. Company, LP respectfully	pertinent details, and give C. For Multiple Completi Submits results of Bra	pertinent dates, including estimated ons: Attach wellbore diagram of denhead test for compliance	
OTHER: 13. Describe proposed or completed of starting any proposed work). proposed completion or recomp	SEE RULE 19.15.7.14 NMAC sletion. Company, LP respectfully	pertinent details, and give C. For Multiple Completi Submits results of Bra	pertinent dates, including estimated ons: Attach wellbore diagram of denhead test for compliance	
OTHER: 13. Describe proposed or completed of starting any proposed work). proposed completion or recomp Devon Energy Production (SEE RULE 19.15.7.14 NMAC sletion. Company, LP respectfully	pertinent details, and give C. For Multiple Completi Submits results of Bra	pertinent dates, including estimated ons: Attach wellbore diagram of denhead test for compliance 4/10/2018	date
OTHER: 13. Describe proposed or completed of starting any proposed work). proposed completion or recomp Devon Energy Production of the ACOI agreement app	SEE RULE 19.15.7.14 NMAC oletion. Company, LP respectfully a proved on December 19, 20	submits results of Bra 16. Test completed	pertinent dates, including estimated ons: Attach wellbore diagram of denhead test for compliance 4/10/2018	I date
OTHER: 13. Describe proposed or completed of starting any proposed work). proposed completion or recomp Devon Energy Production (SEE RULE 19.15.7.14 NMAC oletion. Company, LP respectfully a proved on December 19, 20	submits results of Bra 16. Test completed	pertinent dates, including estimated ons: Attach wellbore diagram of denhead test for compliance 4/10/2018	I date
OTHER: 13. Describe proposed or completed of starting any proposed work). proposed completion or recomp Devon Energy Production of the ACOI agreement app	SEE RULE 19.15.7.14 NMAC oletion. Company, LP respectfully a proved on December 19, 20 Results	submits results of Bra 16. Test completed BBS OCD	pertinent dates, including estimated ons: Attach wellbore diagram of denhead test for compliance 4/10/2018 NM OIL CONSERVA ARTESIA DISTRIC	I date
OTHER: 13. Describe proposed or completed of starting any proposed work). proposed completion or recomp Devon Energy Production of the ACOI agreement app	SEE RULE 19.15.7.14 NMAC oletion. Company, LP respectfully a proved on December 19, 20 Results	submits results of Bra 16. Test completed BBS OCD	pertinent dates, including estimated ons: Attach wellbore diagram of denhead test for compliance 4/10/2018	I date
OTHER: 13. Describe proposed or completed of starting any proposed work). proposed completion or recomp Devon Energy Production of the ACOI agreement app	SEE RULE 19.15.7.14 NMAC oletion. Company, LP respectfully a proved on December 19, 20 Results	submits results of Bra 16. Test completed	pertinent dates, including estimated ons: Attach wellbore diagram of denhead test for compliance 4/10/2018 NM OIL CONSERVA ARTESIA DISTRIC	I date
OTHER: 13. Describe proposed or completed of starting any proposed work). proposed completion or recomp Devon Energy Production of the ACOI agreement app	SEE RULE 19.15.7.14 NMAC oletion. Company, LP respectfully sproved on December 19, 20 Results	ertinent details, and give E. For Multiple Completi submits results of Bra 16. Test completed 04	pertinent dates, including estimated ons: Attach wellbore diagram of denhead test for compliance 4/10/2018 NM OIL CONSERVA ARTESIA DISTRICTURE JUN 2 1 2018	I date
OTHER: 13. Describe proposed or completed of starting any proposed work). proposed completion or recomp Devon Energy Production of the ACOI agreement app	SEE RULE 19.15.7.14 NMAC oletion. Company, LP respectfully sproved on December 19, 20 Results	ertinent details, and give E. For Multiple Completi submits results of Bra 16. Test completed 04	pertinent dates, including estimated ons: Attach wellbore diagram of denhead test for compliance 4/10/2018 NM OIL CONSERVA ARTESIA DISTRIC	I date
OTHER: 13. Describe proposed or completed of starting any proposed work). proposed completion or recomp Devon Energy Production of the ACOI agreement app	SEE RULE 19.15.7.14 NMAC oletion. Company, LP respectfully sproved on December 19, 20 Results	submits results of Bra 16. Test completed BBS OCD	pertinent dates, including estimated ons: Attach wellbore diagram of denhead test for compliance 4/10/2018 NM OIL CONSERVA ARTESIA DISTRICTURE JUN 2 1 2018	I date
OTHER: 13. Describe proposed or completed of starting any proposed work). proposed completion or recomp Devon Energy Production of the ACOI agreement app	SEE RULE 19.15.7.14 NMAC oletion. Company, LP respectfully sproved on December 19, 20 Results	ertinent details, and give E. For Multiple Completi submits results of Bra 16. Test completed 04	pertinent dates, including estimated ons: Attach wellbore diagram of denhead test for compliance 4/10/2018 NM OIL CONSERVA ARTESIA DISTRICTURE JUN 2 1 2018	I date
OTHER: 13. Describe proposed or completed of starting any proposed work). proposed completion or recomp Devon Energy Production of the ACOI agreement app	SEE RULE 19.15.7.14 NMAC oletion. Company, LP respectfully sproved on December 19, 20 Results	ertinent details, and give E. For Multiple Completi Submits results of Bra 16. Test completed 04 BBS OCD JL 1 1 2018	pertinent dates, including estimated ons: Attach wellbore diagram of denhead test for compliance 4/10/2018 NM OIL CONSERVA ARTESIA DISTRICTURE JUN 2 1 2018	I date
OTHER: 13. Describe proposed or completed of starting any proposed work). proposed completion or recomp Devon Energy Production of the ACOI agreement app	SEE RULE 19.15.7.14 NMAC oletion. Company, LP respectfully sproved on December 19, 20 Results	ertinent details, and give E. For Multiple Completi Submits results of Bra 16. Test completed 04 BBS OCD JL 1 1 2018	pertinent dates, including estimated ons: Attach wellbore diagram of denhead test for compliance 4/10/2018 NM OIL CONSERVA ARTESIA DISTRICTURE JUN 2 1 2018	I date
OTHER: 13. Describe proposed or completed of starting any proposed work). proposed completion or recomp Devon Energy Production of the ACOI agreement app	SEE RULE 19.15.7.14 NMAC oletion. Company, LP respectfully sproved on December 19, 20 Results	ertinent details, and give E. For Multiple Completi Submits results of Bra 16. Test completed 04 BBS OCD JL 1 1 2018	pertinent dates, including estimated ons: Attach wellbore diagram of denhead test for compliance 4/10/2018 NM OIL CONSERVA ARTESIA DISTRICTURE JUN 2 1 2018	I date
OTHER: 13. Describe proposed or completed of starting any proposed work). proposed completion or recomp Devon Energy Production of to the ACOI agreement app Attachment: Bradenhead	SEE RULE 19.15.7.14 NMAC pletion. Company, LP respectfully proved on December 19, 20 Results J	pertinent details, and give C. For Multiple Completi Submits results of Bra 16. Test completed 04 BBS OCD JL 1 1 2018 ECEIVED	pertinent dates, including estimated ons: Attach wellbore diagram of denhead test for compliance 4/10/2018 NM OIL CONSERVA ARTESIA DISTRICT JUN 2 1 2018 RECEIVED	I date
OTHER: 13. Describe proposed or completed of starting any proposed work). proposed completion or recomp Devon Energy Production of the ACOI agreement app	SEE RULE 19.15.7.14 NMAC pletion. Company, LP respectfully proved on December 19, 20 Results J	pertinent details, and give C. For Multiple Completi Submits results of Bra 16. Test completed 04 BBS OCD JL 1 1 2018 ECEIVED	pertinent dates, including estimated ons: Attach wellbore diagram of denhead test for compliance 4/10/2018 NM OIL CONSERVA ARTESIA DISTRICT JUN 2 1 2018 RECEIVED	I date
OTHER: 13. Describe proposed or completed of starting any proposed work). proposed completion or recomp Devon Energy Production of to the ACOI agreement app Attachment: Bradenhead	SEE RULE 19.15.7.14 NMAC pletion. Company, LP respectfully sproved on December 19, 20 Results June 19, 20 Results HO	pertinent details, and give C. For Multiple Completi Submits results of Bra 16. Test completed 04 BBS OCD JL 1 1 2018 ECEIVED	pertinent dates, including estimated ons: Attach wellbore diagram of denhead test for compliance 4/10/2018 NM OIL CONSERVA ARTESIA DISTRICT JUN 2 1 2018 RECEIVED	I date
OTHER: 13. Describe proposed or completed of starting any proposed work). proposed completion or recomp Devon Energy Production of to the ACOI agreement app Attachment: Bradenhead	SEE RULE 19.15.7.14 NMAC pletion. Company, LP respectfully proved on December 19, 20 Results Results Results Results	submits results of Bra 16. Test completed 0- BBS OCD JL 1 1 2018 ECEIVED	pertinent dates, including estimated ons: Attach wellbore diagram of denhead test for compliance 4/10/2018 NM OIL CONSERVA ARTESIA DISTRICA JUN 2 1 2018 RECEIVED belief.	I date
OTHER: 13. Describe proposed or completed of starting any proposed work). proposed completion or recomp Devon Energy Production of to the ACOI agreement app Attachment: Bradenhead	SEE RULE 19.15.7.14 NMAC pletion. Company, LP respectfully proved on December 19, 20 Results Results Results Results	pertinent details, and give C. For Multiple Completi Submits results of Bra 16. Test completed 04 BBS OCD JL 1 1 2018 ECEIVED	pertinent dates, including estimated ons: Attach wellbore diagram of denhead test for compliance 4/10/2018 NM OIL CONSERVA ARTESIA DISTRICA JUN 2 1 2018 RECEIVED belief.	I date
OTHER: 13. Describe proposed or completed of starting any proposed work). proposed completion or recomp Devon Energy Production of to the ACOI agreement app Attachment: Bradenhead I hereby certify that the information above	SEE RULE 19.15.7.14 NMAC pletion. Company, LP respectfully proved on December 19, 20 Results Results Results Results	submits results of Bra 16. Test completed 0- BBS OCD JL 1 1 2018 ECEIVED	pertinent dates, including estimated ons: Attach wellbore diagram of denhead test for compliance 4/10/2018 NM OIL CONSERVA ARTESIA DISTRICA JUN 2 1 2018 RECEIVED belief.	I date
OTHER: 13. Describe proposed or completed of starting any proposed work). proposed completion or recomp Devon Energy Production of to the ACOI agreement app Attachment: Bradenhead I hereby certify that the information above	SEE RULE 19.15.7.14 NMAC pletion. Company, LP respectfully proved on December 19, 20 Results JI Results TITLE Regulator	submits results of Bra 16. Test completed 0- BBS OCD JL 1 1 2018 ECEIVED	pertinent dates, including estimated ons: Attach wellbore diagram of denhead test for compliance 4/10/2018 NM OIL CONSERVA ARTESIA DISTRICA JUN 2 1 2018 RECEIVED belief.	I date
OTHER: 13. Describe proposed or completed of starting any proposed work). proposed completion or recomp Devon Energy Production of to the ACOI agreement app Attachment: Bradenhead I hereby certify that the information above SIGNATURE Graduation of the ACOI agreement appears to the ACOI agreement appea	SEE RULE 19.15.7.14 NMAC pletion. Company, LP respectfully a proved on December 19, 20 Results HOI Results TITLE Regulator E-mail address: Erin	pertinent details, and give C. For Multiple Completi Submits results of Bra 16. Test completed 0- 3BS OCD JL 1 1 2018 ECEIVED est of my knowledge and cy Compliance Analyst .workman@dvn.com	pertinent dates, including estimated ons: Attach wellbore diagram of denhead test for compliance 4/10/2018 NM OIL CONSERVA ARTESIA DISTRICA JUN 2 1 2018 RECEIVED belief. DATE 05/07/2018 PHONE: (405)552-7970	I date
OTHER: 13. Describe proposed or completed of starting any proposed work). proposed completion or recomp Devon Energy Production of to the ACOI agreement app Attachment: Bradenhead I hereby certify that the information above SIGNATURE	SEE RULE 19.15.7.14 NMAC pletion. Company, LP respectfully a proved on December 19, 20 Results HOI Results TITLE Regulator E-mail address: Erin	pertinent details, and give C. For Multiple Completi Submits results of Bra 16. Test completed 0- 3BS OCD JL 1 1 2018 ECEIVED est of my knowledge and cy Compliance Analyst .workman@dvn.com	pertinent dates, including estimated ons: Attach wellbore diagram of denhead test for compliance 4/10/2018 NM OIL CONSERVA ARTESIA DISTRICA JUN 2 1 2018 RECEIVED belief. DATE 05/07/2018 PHONE: (405)552-7970	I date
OTHER: 13. Describe proposed or completed of starting any proposed work). proposed completion or recomp Devon Energy Production of to the ACOI agreement app Attachment: Bradenhead I hereby certify that the information above SIGNATURE From Workman For State Use Only	SEE RULE 19.15.7.14 NMAC pletion. Company, LP respectfully a proved on December 19, 20 Results HOI Results TITLE Regulator E-mail address: Erin	pertinent details, and give C. For Multiple Completi Submits results of Bra 16. Test completed 0- 3BS OCD JL 1 1 2018 ECEIVED est of my knowledge and cy Compliance Analyst .workman@dvn.com	pertinent dates, including estimated ons: Attach wellbore diagram of denhead test for compliance 4/10/2018 NM OIL CONSERVA ARTESIA DISTRICA JUN 2 1 2018 RECEIVED belief. DATE 05/07/2018 PHONE: (405)552-7970	I date
OTHER: 13. Describe proposed or completed of starting any proposed work). proposed completion or recomp Devon Energy Production of to the ACOI agreement app Attachment: Bradenhead I hereby certify that the information above SIGNATURE Type or print nameErin Workman For State Use Only APPROVED BY: Same Recompleted of starting any proposed work). Proposed wo	SEE RULE 19.15.7.14 NMAC pletion. Company, LP respectfully a proved on December 19, 20 Results HOI Results TITLE Regulator E-mail address: Erin	pertinent details, and give C. For Multiple Completi Submits results of Bra 16. Test completed 0- 3BS OCD JL 1 1 2018 ECEIVED est of my knowledge and cy Compliance Analyst .workman@dvn.com	pertinent dates, including estimated ons: Attach wellbore diagram of denhead test for compliance 4/10/2018 NM OIL CONSERVA ARTESIA DISTRICA JUN 2 1 2018 RECEIVED belief. DATE 05/07/2018 PHONE: (405)552-7970	I date
OTHER: 13. Describe proposed or completed of starting any proposed work). proposed completion or recomp Devon Energy Production of to the ACOI agreement app Attachment: Bradenhead I hereby certify that the information above SIGNATURE From Workman For State Use Only	SEE RULE 19.15.7.14 NMAC pletion. Company, LP respectfully a proved on December 19, 20 Results HOI Results TITLE Regulator E-mail address: Erin	pertinent details, and give C. For Multiple Completi Submits results of Bra 16. Test completed 0- 3BS OCD JL 1 1 2018 ECEIVED est of my knowledge and cy Compliance Analyst .workman@dvn.com	pertinent dates, including estimated ons: Attach wellbore diagram of denhead test for compliance 4/10/2018 NM OIL CONSERVA ARTESIA DISTRICA JUN 2 1 2018 RECEIVED belief. DATE 05/07/2018	I date



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(605) 334-6176 FAX: (605) 334-6170
http://emnrd.state.nm.us/ocd/District Bl/3distric.htm

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

					(anomine)	copy to above address	·,				
Date o	f Test_	4-1	10-19	8	Operator	Devon	API #3	0-0 NM-7	7064		
Proper	ty Nar	ne Me	sa Verdi	26 v	Well No. 1	Location: Unit 6	Section 6	Township	245 Rang	e <i>32E</i>	
Well Status (Shut-In or Producing) Initial PSI: Tubing Intermediate NA Casing 400 Bradenhead 290											
OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH											
	r.		PRESSU	RE		F	LOW CHAP	RACTERISTIC	S		
Testing		Braden	head	INTE	RM	BRADENHEAD INTERMEDIATE					
	BH	Int	Csg	Int	Csg						
TIME 5 min	250	N/A	400	M		Steady Flow	<i>.</i> "				
10 min_	200		400	*		Surges					
15 min_	150		100			Down to Nothing	X	NA			
20 min_	40		100			Nothing					
25 min	30		-700			Gas					
30 min_	0		400	<u>Were</u>		Gas & Water					
gmp			!		•	Water		*	i	۳	
If bradenhead flowed water, check all of the descriptions that apply below:											
	CLEAR		FRESH	\$	SALTY	SULFURBLAC	CK		· · · · · · · · · · · · · · · · · · ·	9040 * 1	
5 MINUTE SHUT-IN PRESSURE BRADENHEAD O INTERMEDIATE											
REMARI	KS:	BH	<u> 051</u>	b]e	A off	after 30	minute	s and	dr'd	*&	
	$-t_0$	PAC	55 W E	borc	k up	after 5 m	in.	Coising	psi		
ò	î d							×	,		
By Chris West Witness											
Asst. Production Foreman											
(Position)											
E-mail address LLristopher. West @dvn.com											