

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-36781
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SCHUBERT 7
8. Well Number 1 BW-031
9. OGRID Number 131652
10. Pool name or Wildcat BSW - SALDO

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other BRINE

2. Name of Operator
H.R.C., INC.

3. Address of Operator
P.O. BOX 5102 HOBBS, NEW MEXICO 88240

4. Well Location
 Unit Letter J : 2313 feet from the SOUTH line and 2313 feet from the EAST line
 Section 7 Township 19S Range 39E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3585 GL

HOBBS OCD
 JUL 12 2018
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: CURRENT WELLBORE DIAGRAM <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/3/18

Please accept the attached PDF's with this C-103 for record.

Report of activity from 8-24-06 thru 8-31-06 and a current up to date of the wellbore schematic for the Schubert 7 Well No.1 (BW-031)

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Alvarado TITLE Consulting Agent for H.R.C., Inc. DATE 7/3/18

Type or print name David Alvarado E-mail address: davidal00136@gmail.com PHONE: (575) 513-1238

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 07/12/18
 Conditions of Approval (if any):

Reports for Schubert 7 #1

11/03/08

Wed, Nov 26, 2008 at 10:00 PM

Sandra Stort - serout@clear.com
To: Gary M Schubert - Personal@gary.machete.com

Good morning! I am not sure if you have had any luck with the hole yet. I am sure you will get it done soon. I will be in the office tomorrow and will be able to help you if you need it.

Sandra J Stort

From: TKC@ow.com [mailto:TKC@ow.com]
Sent: Sat 12/13/2008 9:49 PM
To: Gary M Schubert, TKC@ow.com
Subject: Reports for Schubert 7 #1

Schubert 7 #1

8-24-08

Move in and rig up pulling out bleed well on site overnight

8-25-08

flow well down, pick up on tubing, tubing stuck, pump 50 PPS less water, slow movement, rig up Rotary wireline and run freeport, stuck @ 1800, pull out with chemical cutter and tag @ 65', pull back up to 30' and rig out to the rope socket, overshot and suckerrod run 1 7/8 over cutter, a to tag @ 450' get stuck, pull out of rope socket, run in hole with overshot and suckerrod, loose, pull out of rope socket, run in hole with overshot, and for loose, pull out of hole and recovered one set of Spec Pals overnight

8-26-08

run in hole with overshot, rig up and run, get stuck on 1800, pull out fish and recover all of fish, circulate fluid, pull out of hole, and recover all of fish

8-28-06

bleed well off, pick up on tubing and pull it free, trip out of hole with tubing, nipple down wellhead, trip in hole with 13 joints of 5 1/2" od casing, land casing @ 404', set slips on casing and nipple up wellhead, rig up Rising Star cementers, pump 100 sacks of class "C" cement and loose circulation, shut in overnight

8-29-06

rig up Rotary wireline and run temp. survey, TOC @ 350' (tagged @ 400'), shoot 4 holes @ 345', circ. hole clean with fresh water, pressure test casing to 650 psi for 30 minutes, OK, shut in overnight

8-30-06

rig up Rising Star cementers and pump 100 sacks of class "C" cement, circulate approx. 35 sacks of cement to pt, displace with 7 1/2 bbls. of water, shut in overnight

8-31-06

open well, nipple up wellhead and BOP, trip in hole with 4 1/2" bit, 6-3 1/2" od drill collars, and 2 7/8" tubing, tag @ 325', pressure test casing to 670 psi for 30 minutes, OK, rig up ABC power swivel and stripperhead and drill cement to 633', circulate hole clean, shut in overnight

Gary that was the last day I was there. The next day they finished drilling out the cement and circulated the hole clean. They then should have tripped out of the hole and layed the drill collars down, then they tripped out of the hole with the 4 1/2" bit, bit sub and 2 7/8" tubing and drilled it to the desired depth. They then tagged bottom and cased well up. Put well to making brine and rigged down.

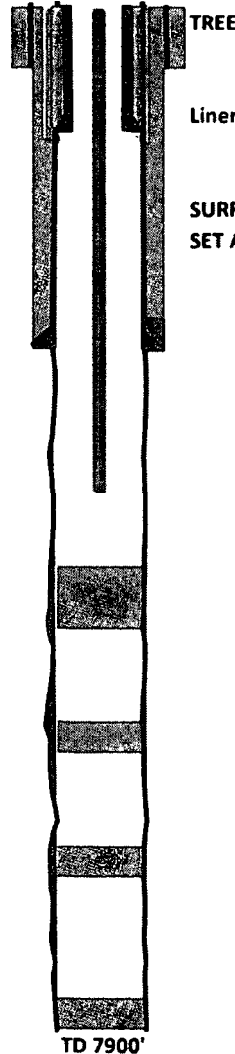
SCHUBERT 7 WELL NO. 1
 API 30-025-36781
 2313 FSL, 2313 FEL
 J - SEC 7 - T19S - R39E
 LAT: 32.6738815 LONG: -103.0835953

Current

CORRECTED 6/29/18

Lithology Record (C-105)

From	To	Thick / ft.	Lithology
212'	1151'	939'	Redbed
1151'	1455'	304'	RB / Shale
1455'	1775'	320'	Shale
1775'	1880'	105'	Anhydrite
1880'	2900'	1020'	Salt, Redbed, Shale
2900'	3130'	230'	Anhy, Salt, Shale
3130'	4080'	950'	Anhy., Dolomite
4080'	4430'	350'	Dolomite, Anhydrite
4430'	7500'	3070'	Dolomite, Limestone
7500'	7900'	400'	Dolomite



TREE	2 7/8" 6.5# J-55 IPC SET @ 2312'
Liner	5 1/2" 15.5# Drift 4.825" Set @ 404' 200 sx cir surf
SURFACE SET AT	8 5/8" 24# ST&C 1865' w/900SX CIR. SURFACE

OH HOLE SIZE 7 7/8"

1.32 Class C est.

Yates @2930'	PLUG # 4	100sx @ 2947'
	est. TOC @	2,557' 390'
	PLUG # 3	40sx @ 4089'
	est. TOC @	3,933' 156'
	PLUG # 2	35sx @ 5710'
	est. TOC @	5,573' 137'
	PLUG # 1	30sx @ 7900'
	est. TOC @	7,783' 117'

Formation Top (C-105)

T. Anhy	1775'
T. Salt	1880'
B. Salt	2900'
T. Yates	2930'
T. 7 Rivers	3160'
T. Queen	3710'
T. Grayburg	4080'
T. San Andres	4396'
T. Glorieta	5715'
T. Paddock	5858'
T. Blinebry	6260'
T. Tubb	6820'
T. Drinkard	7050'
T. Abo	7464'