

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-015-01964</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <b>INJECTION</b>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>State of New Mexico formerly Canyon E&amp;P Company</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>1625 N. French Drive Hobbs, NM 88249</b>		7. Lease Name or Unit Agreement Name <b>Artesia Metex Unit</b>
4. Well Location Unit Letter <b>K</b> : <b>1650</b> feet from the <b>South</b> line and <b>2310</b> feet from the <b>West</b> line Section <b>19</b> Township <b>18S</b> Range <b>28E</b> NMPM County <b>Eddy</b>		8. Well Number <b>12</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <b>269864</b>
		10. Pool name or Wildcat <b>Artesia QU-GB-SA</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

HOBBS OCD

JUL 10 2018

SEE ATTACHMENTS

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engr Specialist DATE 07/10/2018

Type or print name Mark Whitaker E-mail address: \_\_\_\_\_ PHONE: 575-393-6161

For State Use Only

APPROVED BY: Marky S Brown TITLE AO/I DATE 7/11/2018  
Conditions of Approval (if any): \_\_\_\_\_

Canyon E&P Company  
Artesia Metex Unit No. 12  
30-015-01964  
1650' FSL & 2310' FWL  
UL – K, Sec. 19, T18S, R28E

8 5/8" 24# csg at 496' w/ 50 sx cmt.  
5 1/2" 15.5# CSG at 2361' w/ 85 sx cmt.  
Perfs 1940' – 2072'  
TD 2363' PBTD 2150'

1. MIRU plugging equipment. POOH w/ production equipment.
2. Run gauge ring. Set CIBP at 1800'. Circulate hole w/ mud laden fluid and pressure test casing to 500 psi.
3. Spot 50 sx cement.
4. Perforate at 546'. Pump sufficient cement to circulate to surface inside/outside of 5 1/2" casing.
5. Cut off wellhead 3 feet below ground level.
6. Verify cement to surface on all strings.
7. Install upright P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.

Canyon E P Company  
Artesia Metex Unit No. 12

CURRENT  
30-015-01964

8 5/8" 24# @ 496' w/ 50 sx

**NOTES:**

Wtr sands 124' -32 & 314' -30

Qu 1437'; GB 1756'; SA 2123'

1988 - Pkr @ 1797'

Perfs 1879' - 95' Sqd' w/ 50 sx in 1975

Perfs 1940' - 2072'

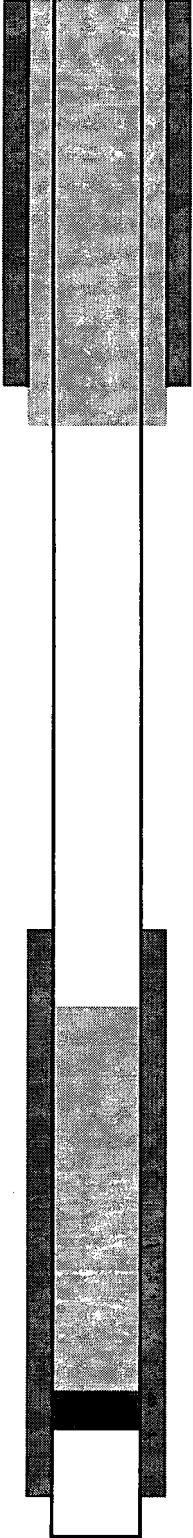
5 1/2" 15.5# @ 2361' w/85 sx

TD 2363' PBTD 2150'

**Canyon E P Company  
Artesia Metex Unit No. 12**

**PROPOSED**

**30-015-01964**



**INSTALL P&A MARKER  
CUT OFF WELLHEAD 3' BELOW GL**

**CIRCULATE CEMENT TO SURFACE  
PERFORATE AT 546'.**

**8 5/8" 24# @ 496' w/ 50 sx**

**SPOT 50 SX CMT. \*  
CIRC MLF. PRESSURE TEST CSG.  
SET CIBP AT 1800'.**

**Perfs 1879' - 2072'  
5 1/2" 15.5# @ 2361' w/ 85 sx  
TD 2363' PBTD 2150'**

**\* NO TAG NECESSARY IF CSG TESTS GOOD**