

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address XTO Energy Inc. 6401 Holiday Hill Rd., Bldg 5 Midland, TX 79707		HOBBS OCD JUL 05 2018		² OGRID Number 005380
⁴ API Number 30 - 025-43416		⁵ Pool Name WC-025 G08 S213304D		³ Reason for Filing Code/ Effective Date New Well
⁷ Property Code 316800		⁸ Property Name SEVERUS 31 FEDERAL COM		⁶ Pool Code 97895
				⁹ Well Number 2H

II. ¹⁰ Surface Location

UL or lot no. 0	Section 30	Township 20S	Range 34E	Lot Idn	Feet from the 129	North/South Line South	Feet from the 2262	East/West line East	County LEA
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¹¹ Bottom Hole Location

UL or lot no. 6	Section 5	Township 21S	Range 33E	Lot Idn	Feet from the 2403	North/South line North	Feet from the 1666	East/West line West	County LEA
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
174238	ENTERPRISE CRUDE OIL, LLC	O
37277	SUMMIT TRANSPORTTION	G

IV. Well Completion Data

²¹ Spud Date 11/30/17	²² Ready Date 5/21/18	²³ TD 18935	²⁴ PBDT	²⁵ Perforations 11570-18803	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	1683	1590		
12.25	9.625	5482	3685		
8.5	5.5	18935	3306		
	2.875	10722			

V. Well Test Data

³¹ Date New Oil 6/4/2018	³² Gas Delivery Date 6/5/2018	³³ Test Date 6/17/2018	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 1000	³⁶ Csg. Pressure 1250
³⁷ Choke Size 32	³⁸ Oil 1570	³⁹ Water 1405	⁴⁰ Gas 3330	⁴¹ Test Method Flowing	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Cheryl Rowell*

Printed name:
CHERYL ROWELL

Title:
REGULATORY COORDINATOR

E-mail Address:
CHERYL_ROWELL@XTOENERGY.COM

Date: 6/29/18
Phone: 432-571-8205

OIL CONSERVATION DIVISION

Approved by: *Karen Sharp*

Title: *Staff Mgr*

Approval Date: 7-12-18

Pending BLM approvals will subsequently be reviewed and scanned

JUL 05 2018

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**RECEIVED**FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**5. Lease Serial No.
NMNM41769

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
 b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator XTO ENERGY INC. Contact: CHERYL ROWELL
 E-Mail: CHERYL_ROWELL@XTOENERGY.COM

8. Lease Name and Well No.
SEVERUS FEDERAL COM 2H

3. Address 6401 HOLIDAY HILL RD., BLDG 5
 MIDLAND, TX 79707

3a. Phone No. (include area code)
 Ph: 432-571-8205

9. API Well No.
30-025-43416

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

Sec 30 T20S R34E Mer NMP
 At surface SWSE Lot O 129FSL 2262FEL
 Sec 31 T20S R34E Mer NMP
 At top prod interval reported below NWNE Lot 2 334FNL 2101FEL
 Sec 5 T21S R33E Mer NMP
 At total depth SENW Lot 6 2403FNL 1666FWL

10. Field and Pool, or Exploratory
WC-025 G08 S213304D11. Sec., T., R., M., or Block and Survey
or Area Sec 30 T20S R34E Mer NMP12. County or Parish
LEA13. State
NM14. Date Spudded
11/30/201715. Date T.D. Reached
12/28/201716. Date Completed
☐ D & A ☒ Ready to Prod.
05/21/201817. Elevations (DF, KB, RT, GL)*
3699 GL18. Total Depth: MD
TVD 18935
1141819. Plug Back T.D.: MD
TVD20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RCBL/GR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
 Was DST run? ☒ No ☐ Yes (Submit analysis)
 Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	1638		1590	475	0	
12.250	9.625 L80	40.0	0	5482		780	362	0	
8.500	5.500 J55	40.0	0	18935		1958	1144	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10722	10705						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8662	11418	11570 TO 18803	0.300	1728	ACTIVE/PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11570 TO 18803	FRAC & PERF FROM 11570 TO 18803 IN 37 STAGES USING 15949354 GALS OF SLICKWATER, 40886 GALS OF ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/04/2018	06/17/2018	24	→	1570.0	1405.0	3330.0	40.3		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
32	1000	1250.0	→	1570	1405	3330	895		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

Pending BLM approvals will
 subsequently be reviewed
 and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #425927 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1568	1935		RUSTLER	1568
SALADO	1935	3179		SALADO	1935
YATES	3355	3582	SS,SH,LMS; WATER & OIL	YATES	3355
SEVEN RIVERS	3582	3731	DM,SH,LMS; WATER & OIL	SEVEN RIVERS	3582
CAPTAN REEF	3731	5560	DM,SH,LMS; WATER & OIL	CAPTAN REEF	3731
DELAWARE	5560	7004	SS,SH,LMS; WATER & OIL	DELAWARE	5560
BRUSH CANYON	7004	8662	SS,SH,LMS; WATER & OIL	BRUSH CANYON	7004
BONE SPRING	8662	11418	SS,LMS,SH; OIL	BONE SPRING	8662

32. Additional remarks (include plugging procedure):
33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #425927 Verified by the BLM Well Information System.
For XTO ENERGY INC., sent to the Hobbs**

Name (please print) CHERYL ROWELL Title REGULATORY COORDINATOR

Signature (Electronic Submission) Date 06/29/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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