

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address XTO Energy Inc. 6401 Holiday Hill Rd., Bldg 5 Midland, TX 79707		HOBBS OCD	² OGRID Number 005380
		JUL 05 2018	³ Reason for Filing Code/ Effective Date New Well
⁴ API Number 30 - 025-43417	⁵ Pool Name WC-025 G08 S213304D	RECEIVED Bone Spring	⁶ Pool Code 97895
⁷ Property Code 316800	⁸ Property Name SEVERUS 31 FEDERAL COM		⁹ Well Number 3H

II. ¹⁰ Surface Location

UL or lot no. N	Section 30	Township 20S	Range 34E	Lot Idn	Feet from the 386	North/South Line South	Feet from the 1750	East/West line West	County LEA
--------------------	---------------	-----------------	--------------	---------	----------------------	---------------------------	-----------------------	------------------------	---------------

¹¹ Bottom Hole Location

UL or lot no. 5	Section 5	Township 21S	Range 33E	Lot Idn	Feet from the 2356	North/South line North	Feet from the 366	East/West line West	County LEA
--------------------	--------------	-----------------	--------------	---------	-----------------------	---------------------------	----------------------	------------------------	---------------

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
------------------------	-------------------------------------	-----------------------------------	-----------------------------------	------------------------------------	-------------------------------------

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
174238	ENTERPRISE CRUDE OIL, LLC	O
37277	SUMMIT TRANSPORTTION	G

IV. Well Completion Data

²¹ Spud Date 1/8/18	²² Ready Date 5/21/18	²³ TD 19080	²⁴ PBDT	²⁵ Perforations 11769-18930	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	1686	1415		
12.25	9.625	5743	4279		
8.5	5.5	19059	3859		
	2.875	10610			

V. Well Test Data

³¹ Date New Oil 6/4/2018	³² Gas Delivery Date 6/5/2018	³³ Test Date 6/21/2018	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 900	³⁶ Csg. Pressure 1000
³⁷ Choke Size 32	³⁸ Oil 1609	³⁹ Water 1702	⁴⁰ Gas 3928		⁴¹ Test Method flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Cheryl Rowell

Printed name:
CHERYL ROWELL

Title:
REGULATORY COORDINATOR

E-mail Address:
CHERYL.ROWELL@XTOENERGY.COM

Date: 6/29/2018 Phone: 432-571-8205

OIL CONSERVATION DIVISION

Approved by: Karen Sharp

Title: Staff Mgr

Approval Date: 7-12-18

Pending BLM approvals will subsequently be reviewed and scanned

HOBBS OCD

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 05 2018

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator XTO ENERGY INC.		8. Lease Name and Well No. SEVERUS FEDERAL COM 3H	
Contact: CHERYL ROWELL E-Mail: CHERYL_ROWELL@XTOENERGY.COM		9. API Well No. 30-025-43417	
3. Address 6401 HOLIDAY HILL RD., BLDG 5 MIDLAND, TX 79707		3a. Phone No. (include area code) Ph: 432-571-8205	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 30 T20S R34E Mer NMP At surface SESW Lot N 386FSL 1750FWL Sec 31 T20S R34E Mer NMP At top prod interval reported below NENW Lot 1 334FNL 1865FWL Sec 5 T21S R33E Mer NMP At total depth SWNW Lot 5 2356FNL 366FWL		10. Field and Pool, or Exploratory WC-025 G08 S213304D	
14. Date Spudded 01/08/2018		15. Date T.D. Reached 02/11/2018	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 05/21/2018		17. Elevations (DF, KB, RT, GL)* 3687 GL	
18. Total Depth: MD 19080 TVD 11406		19. Plug Back T.D.: MD TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RCBL/GR/CCL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	1686		1415	418	0	
12.250	9.625 J55	40.0	0	5743		4279	1406	0	
8.500	5.500 CYP110	17.0	0	19059		3859	1368	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10610	10597						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8697	11406	11769 TO 18930	0.300	1728	ACTIVE/PRODUCING
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11570 TO 18803	FRAC & PERF FROM 11769 TO 18930 IN 37 STAGES USING 16034612 GALS OF SLICKWATER, 42551 GALS OF ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/04/2018	06/21/2018	24	→	1609.0	1720.0	3928.0	40.3		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
32	900	1000.0	→	1609	1720	3928	1069	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

Pending BLM approvals will
subsequently be reviewed
and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #425930 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1602	1975		RUSTLER	1602
SALADO	1975	3305		SALADO	1975
YATES	3417	3649	SS,SH,LMS; WATER & OIL	YATES	3417
SEVEN RIVERS	3649	3806	DM,SH,LMS; WATER & OIL	SEVEN RIVERS	3649
CAPTAN REEF	3806	5522	DM,SH,LMS; WATER & OIL	CAPTAN REEF	3806
DELAWARE	5522	6992	SS,SH,LMS; WATER & OIL	DELAWARE	5522
BRUSH CANYON	6992	8697	SS,SH,LMS; WATER & OIL	BRUSH CANYON	6992
BONE SPRING	8697	11406	SS,LMS,SH; OIL	BONE SPRING	8697

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #425930 Verified by the BLM Well Information System.
For XTO ENERGY INC., sent to the Hobbs

Name (please print) CHERYL ROWELL

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 06/29/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **