

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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HOBBS OCD

JUL 11 2018

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name NAUTILUS 16 STATE COM 6. Well Number: 717H
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	
8. Name of Operator EOG RESOURCES INC	
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702	
9. OGRID 7377	
11. Pool name or Wildcat WC025 G09 S263416B; UPPER WOLFCAMP	

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	16	26S	34E		170'	NORTH	1532'	EAST	LEA
BH:	O	16	26S	34E		243'	SOUTH	1382'	EAST	LEA

13. Date Spudded 03/25/2018	14. Date T.D. Reached 04/27/2018	15. Date Rig Released 04/29/2018	16. Date Completed (Ready to Produce) 06/11/2018	17. Elevations (DF and RKB, RT, GR, etc.) 3322' GR
18. Total Measured Depth of Well MD 17,580' TVD 12,803'		19. Plug Back Measured Depth MD 17,478' TVD 12,803'		20. Was Directional Survey Made? YES
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 13,219-17,478'				21. Type Electric and Other Logs Run None

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J-55	876'	17 1/2"	730 SXS CL C/CIRC	
9 5/8"	40# J-55	5,263'	12 1/4"	1805 SXS CL C/CIRC	
7 5/8"	29.7# HCP-110	12,108'	8 3/4"	530 SXS CL C&H/ETOC	3708'
5 1/2"	20# ECP -110	17,565'	6 3/4"	540 CL H TOC 8,270'	QBL

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 13,219-17,478' 3 1/8" 915 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 13,219-17,478' Frac w/10,533,340 Lbs proppant; 138,653 bbls load fld
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28. PRODUCTION							
Date First Production 06/11/2018		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING			Well Status (<i>Prod. or Shut-in</i>) PRODUCING		
Date of Test 06/16/2018	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 2616	Gas - MCF 4239	Water - Bbl. 7,169	Gas - Oil Ratio 1621
Flow Tubing Press.	Casing Pressure 1352	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 41	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD						30. Test Witnessed By	

31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:			
Latitude		Longitude	
NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature		Printed Name	Kay Maddox
		Title	Regulatory Analyst
E-mail Address	kay_maddox@eogresources.com		
		Date	06/28/2018

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	RUSTLER	756'	T. Canyon	BRUSHY	8,107'	T. Ojo Alamo	T. Penn A"
T. Salt		1,133'	T. Strawn			T. Kirtland	T. Penn. "B"
B. Salt		5,066'	T. Atoka			T. Fruitland	T. Penn. "C"
T. Yates			T. Miss			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian			T. Cliff House	T. Leadville
T. Queen			T. Silurian			T. Menefee	T. Madison
T. Grayburg			T. Montoya			T. Point Lookout	T. Elbert
T. San Andres			T. Simpson			T. Mancos	T. McCracken
T. Glorieta			T. McKee			T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger			Base Greenhorn	T. Granite
T. Blinbry			T. Gr. Wash			T. Dakota	
T. Tubb			T. Delaware Sand			T. Morrison	
T. Drinkard			T. Bone Springs			T. Todilto	
T. Abo			T. T/1ST BONE SPRING SAND	10,588		T. Entrada	
T. Wolfcamp		12,653'	T. T/2ND BONE SPRING SAND	10,788		T. Wingate	
T. Penn			T. T/3RD BONE SPRING SAND	12,223		T. Chinle	
T. Cisco (Bough C)			T.			T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology