

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		² OGRID Number 7377
		³ Reason for Filing Code/ Effective Date 06/11/2018
⁴ API Number 30 – 025-44507	⁵ Pool Name WC025 G09 S263416B; UPPER WOLFCAMP	⁶ Pool Code 98105
⁷ Property Code 40383	NAUTILUS 16 STATE COM	⁹ Well Number 717H

II. ¹⁰ Surface Location

UL or lot no. B	Section 16	Township 26S	Range 34E	Lot Idn	Feet from the 170'	North/South NORTH	Feet from the 1532'	East/West line EAST	County LEA
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¹¹ Bottom Hole Location

UL or lot no. O	Section 16	Township 26S	Range 34E	Lot Idn	Feet from the 243'	North/South SOUTH	Feet from the 1382'	East/West line EAST	County LEA
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¹² Lse Code S	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 03/25/2018	²² Ready Date 06/11/2018	²³ TD 17,580'	²⁴ PBDT 17,478'	²⁵ Perforations 13,219-17,478'	²⁶ DHC, MC
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12808 12804

²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement
17 1/2"	13 3/8"	876'	730 SXS CL C/CIRC
12 1/4"	9 5/8"	5,263'	1805 SXS CL C/CIRC
8 3/4"	7 5/8"	12,108'	530 SXS CL C& H/ETOC 3708'
6 3/4"	5 1/2"	17,565'	540' CL H TOC 8,270' CBL

V. Well Test Data

³¹ Date New Oil 06/11/2018	³² Gas Delivery Date 06/11/2018	³³ Test Date 06/16/2018	³⁴ Test Length 24	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 1352
³⁷ Choke Size 64	³⁸ Oil 2,616	³⁹ Water 7,169	⁴⁰ Gas 4,239		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kay Maddox</i>	OIL CONSERVATION DIVISION Approved by: <i>Karen Sharp</i> Title: <i>Staff Mgr</i> Approval Date: <i>7-12-18</i>
Printed name: Kay Maddox Title: Regulatory Analyst E-mail Address: Kay_Maddox@eogresources.com Date: 06/29/2018	Phone: 432-686-3658