State of New Mexico Energy, Minerals & Natural Resources HOBBS OCD

Form C-104

JUL 11 2018 Revised August 1, 2011

District II811 S. First St., Artesia, NM 88210

1625 N. French Dr., Hobbs, NM 88240

District III1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Subministrict Office

District IV			1220 South St. Francis Dr.							☐ AMENDED REPORT		
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505												
	I.	REQU	EST FO	R ALI	OWABLE	AND AU	THC	PRIZATION	OT	TRANS	PORT	
<sup>1</sup> Operator na				<sup>2</sup> OGRID Number								
EOG RESOURCES INC								7377				
PO BOX 2267 MIDLAND, TX 79702								<sup>3</sup> Reason for Filing Code/ Effective Date				
<b></b>					06/12/2018							
<sup>4</sup> API Numbe		3 200	<sup>5</sup> Pool Name WC025 G09 S263416B; UPPER WOLFC					<sup>6</sup> Pool Code AMP 98105				
30 – 025-4 <sup>7</sup> Property Co								0.00 11.00				
40383		NAUTILUS 16 STATE CON						/I				
									712H			
II. 10 Surface Location  Ul or lot no. Section Township Range Lot Idn Feet from the North/South Feet from the East/West line County												
Ul or lot no. B	Section 16	Township	Range 34E	Lot Idn	Feet from the	North/Sout NORTH	•		the East/West line EAST		County	
		L -	1 .		170	INONTH		1900	EAST		LEA	
11 Bottom Hole Location  UL or lot no   Section   Township   Range   Lot Idn   Feet from the   North/South   Feet from the   East/West line   County												
0	16	265	34E	Lot lan	236'	SOUTH	.11	2384'	EAST		LEA	
12 Lse Code	<sup>13</sup> Pr	oducing	14	Gas	<sup>15</sup> C-129 Peri	nit Number	16 C	-129 Effective I	Effective Date		9 Expiration Date	
S	Meth	od Code	Connect	ion Date		•					'	
		OWING	<u> </u>									
III. Oil and Gas Transporters												
18 Transpor OGRID		<sup>19</sup> Transporter Name and Address								<sup>20</sup> O/G/W		
372812		EOGRM								OIL		
	r Kes											
151618		ENTEDDDISE EIELD SERVICES								GAS		
		ENTERPRISE FIELD SERVICES								11		
298751		REGENCY FIELD SERVICES, LLC									GAS	
900 Sign											and the second	
36785		DCP MIDSTREAM									GAS	
****		11.0		-						e de		
			ompletion Data  22 Ready Date  23 TD			12773			12782		25	
<sup>21</sup> Spud Date 02/13/2018		-	22 Ready Date 06/12/2018		17,563'	<sup>24</sup> PBTD 17,466	<b>I</b>		17,466'		<sup>26</sup> DHC, MC	
<sup>27</sup> Hole Size		1	<sup>28</sup> Casing & Tubing Size			<sup>29</sup> Depth Set					Comont	
								<sup>30</sup> Sacks Cement				
17		13 3/8"			892'			810 SXS CL C/CIRC				
12 1/4"			9 5/8"			5,261'			1340 SXS CL C/CIRC			
8				12,102'			600 SXS CL C& H/ETOC					
6 3/4"			7 5/8" 5 ½"							951′		
		17,553'			565 CL H ETOC 9471'							
31 Date New	Test Da	² Gas Deliv	ary Date	33 т	est Date	34 Toct	Lengt	h 35 Th.	g Proc	sure	36 Csg. Pressure	
1	06/12/2018				/16/2018	<sup>34</sup> Test Length 24			<sup>5</sup> Tbg. Pressure		1217	
37 Choke Si			<sup>38</sup> Oil		Water						<sup>41</sup> Test Method	
64 Choke Size		1608			8,617	<sup>40</sup> Gas 2,687					rest iviethou	
<sup>42</sup> I hereby cer been complied complete to th	l with and	I that the in	formation (	given abov	e is true and		,	OIL CONSER	VATION	i DIVISION		
Signature:	$\mathcal{J}$	m.	ada/	•	<b> </b>	Approved by:	K		1		1	

Printed name: Kay Maddox Title: Approval Date: Regulatory Analyst E-mail Address: Kay\_Maddox@eogresources.com Date: Phone: 432-686-3658 06/29/2018