

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						HOBBS OCD State of New Mexico Energy, Minerals and Natural Resources <div style="display: flex; justify-content: space-around; align-items: center;"> <div style="text-align: center;"> JUL 11 2018 RECEIVED </div> <div style="text-align: center;"> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 </div> </div>						Form C-105 Revised August 1, 2011					
						1. WELL API NO. 30-025-44368 ✓											
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN											
						3. State Oil & Gas Lease No.											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name NAUTILUS 16 STATE COM ✓											
						6. Well Number: 714H ✓											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																	
8. Name of Operator EOG RESOURCES INC						9. OGRID 7377											
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702						11. Pool name or Wildcat WC025 G09 S263416B; UPPER WOLFCAMP											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	A	16	26S	34E		170'	NORTH	1166'	EAST	LEA							
BH:	P	16	26S	34E		230'	SOUTH	835'	EAST	LEA							
13. Date Spudded 03/05/2018	14. Date T.D. Reached 04/04/2018		15. Date Rig Released 04/07/2018			16. Date Completed (Ready to Produce) 06/15/2018			17. Elevations (DF and RKB, RT, GR, etc.) 3317' GR								
18. Total Measured Depth of Well MD 17,599' TVD 12,799'			19. Plug Back Measured Depth MD 17,490' TVD 12,799'			20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run None								
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 13,034-17,490'																	
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
13 3/8"		54.5# J-55		816'		17 1/2"		750 SXS CL C/CIRC									
9 5/8"		40# J-55		5,245'		12 1/4"		1635 SXS CL C/CIRC									
7 5/8"		29.7# HCP-110		11,993'		8 3/4"		455 SXS CL C&H/ETOC 4198'									
5 1/2"		20# ECP -110		17,578'		6 3/4"		585 CL H TOC 10,390 CBL									
24. LINER RECORD																	
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD										
							SIZE	DEPTH SET	PACKER SET								
26. Perforation record (interval, size, and number) 13,034-17,490' 3 1/8" 954 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 13,034-17,490' Frac w/11,163,820 Lbs proppant; 150,429 bbls load fld											
28. PRODUCTION																	
Date First Production 06/15/2018		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING					Well Status (<i>Prod. or Shut-in</i>) PRODUCING										
Date of Test 06/18/2018	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 2573	Gas - MCF 3824	Water - Bbl. 7814	Gas - Oil Ratio 1486										
Flow Tubing Press.	Casing Pressure 1299	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 41											
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD						30. Test Witnessed By											
31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude				Longitude				NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature Kay Maddox		Printed Name Kay Maddox		Title Regulatory Analyst				Date 06/28/2018									
E-mail Address kay_maddox@eogresources.com																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	RUSTLER	756'	T. Canyon	BRUSHY 8,107'	T. Ojo Alamo		T. Penn A"
T. Salt		1,133'	T. Strawn		T. Kirtland		T. Penn. "B"
B. Salt		5,066'	T. Atoka		T. Fruitland		T. Penn. "C"
T. Yates			T. Miss		T. Pictured Cliffs		T. Penn. "D"
T. 7 Rivers			T. Devonian		T. Cliff House		T. Leadville
T. Queen			T. Silurian		T. Menefee		T. Madison
T. Grayburg			T. Montoya		T. Point Lookout		T. Elbert
T. San Andres			T. Simpson		T. Mancos		T. McCracken
T. Glorieta			T. McKee		T. Gallup		T. Ignacio Otzte
T. Paddock			T. Ellenburger		Base Greenhorn		T. Granite
T. Blinebry			T. Gr. Wash		T. Dakota		
T. Tubb			T. Delaware Sand		T. Morrison		
T. Drinkard			T. Bone Springs		T. Todilto		
T. Abo			T. T/1ST BONE SPRING SAND 10,588		T. Entrada		
T. Wolfcamp		12,653'	T. T/2ND BONE SPRING SAND 10,788		T. Wingate		
T. Penn			T. T/3RD BONE SPRING SAND 12,223		T. Chinle		
T. Cisco (Bough C)			T.		T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology