Date: 6-28-18

Phone:

## HOBBS OCD

## State of New Mexico

Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

		isci vation Division III			KECEN	V ED
	Operator N	BRADENHEAD TE	ST REPORT	Control of the Control	*API Numl	
Line State of the Ma	/		grander (	- 05		01725
	Pr	operty Name	<del>·-</del>		1	Vell No.
101	13 MATES	en a veneral en est	Nagar engant da a a a a a a a			22
<u> </u>		<sup>1</sup> Surface Locat	<del></del>	T		
UL-Lot Section Tow	rnship Range 33E	Feet from	N/S Line	Feet From	E/W Line	County
		Well Status	<u> </u>		1 W	1041
TA'D WELL	SHUT-IN	INJECTOR		DDODUCED		In tare
YES IAB WELL	YES SHOT-IN	NO NI	SWD: OIL	PRODUCER GA	s 6/	23/13
						00110
		OBSERVED D		na n	and the state of t	The state of the s
		19:30 30		1.1	1.7.4%	
	(A)Surface	(B)Interm(1)			od Csng	(E)Tubing
Pressure	P				15	1/25
Flow Characteristics					<del>/</del>	1
Puff	YIY	Y / N	Y/N		CO2 _	
Steady Flow		Section X / Note that	Y/N	det de	IN (N)	WTR GAS
Surges	Y	Y/N	Y / N		TIME	Type of Fluid
Down to nothing	(V)	Y / N	Y / N			Injected for Waterflood if
Gas or Oil	Y	Y / N	Y / N		Y/N	abblice
Water	10	Y / N	Y/N		Y/N	
			• •			
Remarks - Please state for eac	h string (A.B,C,D,E) perti	nent information regarding blee	d down or continuo	us build up if appli	es.	
1						
Simulation AAA					/	
Signature:				OIL CONSERVATION DIVISION		
Printed name John Smith				Entered into RBNIS		
Title: Pumper				Re-test		······································
E-mail Address:				/ dt		