Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ral Resources	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION	DIAME	30-025-30104
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Fra		5. Indicate Type of Lease  STATE   FEE
		STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		JUL " - WE	P
District IV – (505) 476-3460  1220 S. St. Francis Dr., Santa Fe, NM 87505  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG IN TO A			7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: Oil Well Gas Well Other WAG INJECTOR			8. Well Number 242
2. Name of Operator CHEVRON USA INC			9. OGRID Number 4323
3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND, TEXAS 79706			10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES
4. Well Location			VICEOUN GIGTIDENG SINVINDIGES
Unit Letter A : 90 feet from the NORTH line and 706 feet from the EAST line			
Section 36 Township 17S Range 34E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4005' KB			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON			<del>-</del>
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM  OTHER:	П	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
proposed completion of recompletion.			
THE SUBJECT WELL FAILED ITS MIT. PLAN TO PERFORM WORKOVER TO RESTORE MECHANICAL INTEGRITY AND RETURN TO INJECTION.			
1. MIRU, NDWH, NU BOPE			
2. POOH WITH ALL INJECTION EQUIPMENT			
3. TEST CASING, REPAIR IF LEAK 4. RE-RUN INJECTION EQUIPMENT			
5. NOTIFY NMOCD TO WITNESS PRESSURE TEST OF CASING AND CHART			
6. FILE SUBSEQUENT REPORT WITH MIT CHART TO NMOCD			
		1	and a second of the second
		Condit	ion of Approval: notify
<b>r</b>		OCD	Hobbs office 24 hours
Spud Date:	Rig Release Da	ite: <b>prior of r</b>	unning MIT Test & Chart
	<u></u>		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
/\			
SIGNATURE ( Permitting Specialist DATE 07/12/2018			
Type or print name Cindy Herrera-Murillo E-mail address: eeof@chevron.com PHONE: 575-263-0431			
APPROVED BY: Malux blown title AO/I DATE 7/14/2018			
APPROVED BY: // Office TITLE DATE DATE DATE			