Submit 1 Copy To Appropriate District Office	State of New M		Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 Energy, Minerals and Natural Resource 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION		WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION BIVISION 1220 South St. Francis Da 200		30-025-40464 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 8	ancis Da	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	,	RECEIVED	or state on as one zone we
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other WAG INJECTOR			8. Well Number 259
2. Name of Operator CHEVRON USA INC			9. OGRID Number 4323
3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND, TEXAS 79706			10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES
4. Well Location			
Unit Letter C: 1019 feet from the NORTH line and 1514 feet from the WEST line Section 31 Township 17S Range 35E NMPM LEA County			
	11. Elevation (Show whether Di		
4003' KB			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK			SEQUENT REPORT OF: K
TEMPORARILY ABANDON			
PULL OR ALTER CASING DOWNHOLE COMMINGLE	•	CASING/CEMENT	ГЈОВ 🔲
CLOSED-LOOP SYSTEM	=		_
OTHER: 13. Describe proposed or com	pleted operations. (Clearly state all	OTHER:	I give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
THE SUBJECT WELL FAILED ITS MIT. PLAN TO PERFORM WORKOVER TO RESTORE MECHANICAL INTEGRITY AND RETURN TO INJECTION. 1. MIRU, NDWH, NU BOPE 2. POOH WITH ALL INJECTION EQUIPMENT 3. TEST CASING, REPAIR IF LEAK 4. RE-RUN INJECTION EQUIPMENT 5. NOTIFY NMOCD TO WITNESS PRESSURE TEST OF CASING AND CHART 6. FILE SUBSEQUENT REPORT WITH MIT CHART TO NMOCD			
Condition of Annual			
Condition of Approval: notify OCD Hobbs office 24 hours			
Spud Date: Rig Release Date: Prior of running MIT Took 8 Cl			
Spud Date: Rig Release Date: Prior of running MIT Test & Chart			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Cind Minuto TITLE Permitting Specialist DATE 07/12/2018			
Type or print name <u>Cindy Herrera-Murillo</u> E-mail address: <u>eeof@chevron.com</u> PHONE: <u>575-263-0431</u>			
For State Use Only Malan MR 2017 AD 17 7/11/2010			
APPROVED BY: Your Stown TITLE AO/T DATE 7/16/2018 Conditions of Approval (if any):			