Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	Iral Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283	1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		30-025-41343
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 324 6178		ISIO NIS	5. Indicate Type of Lease
District II - (5/5) /48-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION (STISION) District III - (505) 334-6178 1220 South St. Reancis Dr. 6 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87500		STATE FEE	
1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			CENTRAL VACUUM UNIT
1. Type of Well: Oil Well Gas Well Other WAG INJECTOR			8. Well Number 170
2. Name of Operator CHEVRON USA INC		9. OGRID Number 4323	
3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND, TEXAS 79706		10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES	
4. Well Location			
Unit Letter L : 2490 feet from the SOUTH line and 500 feet from the WEST line			
Section 36		Range 34E	NMPM LEA County
	11. Elevation (Show whether DR, 4019' KB	, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK V PLUG AND ABANDON			
PULL OR ALTER CASINGMULTIPLE_COMPLCASING/CEMENT JOB			
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	<u>□</u>
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 			
THE SUBJECT WELL FAILED ITS MIT. PLAN TO PERFORM WORKOVER TO RESTORE MECHANICAL INTEGRITY AND RETURN TO INJECTION. 1. MIRU, NDWH, NU BOPE			
2. POOH WITH ALL INJECTION EQUIPMENT			
 TEST CASING, REPAIR IF LEAK RE-RUN INJECTION EQUIPMENT 			
5. NOTIFY NMOCD TO WITNESS PRESSURE TEST OF CASING AND CHART			
6. FILE SUBSEQUENT REPORT WITH MIT CHART TO NMOCD			
			and a second provide a second s
Condition of Approval: notify			
OCD Hobbs office 24 hours			
Spud Date:	Rig Release Da		inning MIT Test & Chart
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Cindy Honere-Muillo TITLE Permitting Specialist DATE 07/12/2018			
Type or print name <u>Cindy Herrera-Murillo</u> E-mail address: <u>eeof@chevron.com</u> PHONE: <u>575-263-0431</u>			
For State Use Only			
APPROVED BY: Value Title Auf Date 7/16/2010			