

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 S. St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
JUL 16 2018
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELL PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33979
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ARMSTRONG ENERGY CORPORATION		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 1973, ROSWELL, NM 88202-1973		7. Lease Name or Unit Agreement Name Hoover 28
4. Well Location Unit Letter <u>1</u> : <u>1650</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>East</u> line Section <u>28</u> Township <u>17S</u> Range <u>35E</u> NMPM Lea County		8. Well Number 4
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 1092
		10. Pool name or Wildcat Vacuum; Drinkard, East

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

INT TO PA
P&A NR PM
P&A R PM

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/2/2018 Move in equipment, rig up and install BOP. Caught circulation and tested casing to 600#. Lost 20# in 10 minutes. Small leak at 331' was isolated by Armstrong before we arrived. Circulated MLF and spotted 25 sx cement on top of existing CIBP at 4758'. POOH to 3004' and spot 25 sx cement. POOH to 1617' and spot 25 sx cement. POOH and SION.

7/4/2018 Perforate casing at 400'. Establish circulation. Remove BOP and install top flange. Pump cement down 5 1/2" casing to perfs at 400' and up 5 1/2" X 8 5/8" annulus to surface with 105 sx cement. Rigged down. dug out cellar and cut off wellhead. Cement was to surface in both strings of casing. Installed marker, cut off anchors, cleaned pit and cleared location.

Spud Date:

Rig Release

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
Restoration Due By 07-03-2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE VP – Operations DATE 7/13/2018
Type or print name Kyle Alpers E-mail address: kalpers@aecnrm.com PHONE: 575-625-2222
APPROVED BY: [Signature] TITLE P.E.S. DATE 07/16/2018
Conditions of Approval (if any):