Submit 1 Copy To Appropriate District Office	State of New Me		U	Form C-103 evised July 18, 2013	
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 882HOBBS OCD			WELL API NO.		
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-10920 5. Indicate Type of Lease		•	
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 Santa Fe, NM 87505			STATE 🔀 FEE 🗌		-
1220 S. St. Francis Dr., Santa Fe, NM RECEIVED			6. State Oil & Gas Lease	: No.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit A	Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			shell State		
1. Type of Well: Oil Well Gas Well Nother - SWD			8. Well Number 13		
2. Name of Operator Western Refining Company, LP			9. OGRID Number 248440		-
PO BOX 1345 Jal, NM 88252			10. Pool name or Wildcat		_
4. Well Location			plagburg		
Unit Letter L: 1980 feet from the S line and 660 feet from the W line					
Section 32 Township 235 Range 37E NMPM LCQ County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
	11. Elevation (Show whether DR,	, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN	SEQUENT REPORT	「OF: RING CASING □			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIF					
PULL OR ALTER CASING	L JOB				
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			1 hadinadi bituan	to C 10. 8	
OTHER: Annual Radioachie Tracer Survey 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
The radioactive tracer survey was performed on July 12, 2018 and indicated					
all fluid is going into the perforations. There was no indication of channeling or fluid migration behind the casing. The following activities were performed					
during this operation:					
I MIRU WIRELING					
2. Gauge run to TD@ 3928					
3. Record base activity log from 10 to 2000 downhole into perforations;					
y inject radioactive tracer material and perform channel check 5. Record post survey density log					
G. RDMO Wireline					
6. KU	William Charles				,
Spud Date:	Rig Release Da	ite:			
I hereby certify that the information a	above is true and complete to the be	est of my knowledge	e and belief.		
SIGNATURE OF STRONG TITLE PETROLOUM ENGINEER DATE 7/16/18					
Type or print name knystyn Strong E-mail address: krystyn@lonquist.com PHONE: 832-797-3238					
APPROVED BY: Y DOWAITE AO T DATE 7/17/2018 Conditions of Approval (if alsy):					



R/A TRACER LOG INTERPRETATION

07/17/2018

PLANT: WESTERN REFINING

C/O: MR. WILL GEORGE

WELL NAME: SHELL STATE 13 SWD # 1

RE: Radioactive Survey ran on 07/12/2018

A Pre Base Log was run from 3928' to 2492' to detect and record background gamma counts.

Iodine 131 was then ejected at a depth of 2650' and pumped down the 2 7/8" Slimhole casing and into the permitted interval. Overlapping logging passes tracked the R/A tracer material as it moved down in the wellbore.

The flow profile log was then repeated and this survey also showed R/A material going out into the permitted interval.

A Stationary Time Drive survey was run with the tool at 3850'. No indications of upward migration were recorded.

A Post Base log was then run from 3928' to 2492' and noted that all R/A material was flushed out of the wellbore into the permitted interval.

John Croce

Industrial Logging Department

4119 Chance Ln.

Rosharon, TX 77583

LONQUIST & CO. LLC

PETROLEUM ENERGY ENGINEERS **ADVISORS**

AUSTIN - HOUSTON - WICHITA - DENVER - CALGARY

July 17, 2018

Mr. Maxey G. Brown, District 1 Supervisor New Mexico Oil Conservation Division 1625 N. French Drive Hobbs, New Mexico 88240

RE: WESTERN REFINING COMPANY, LP SHELL STATE NO. 13 ANNUAL RADIOACTIVE TRACER SURVEY (2018)

Mr. Brown,

Attached, please find the Radioactive Tracer Survey that was run on the Shell State No. 13 disposal well located at the Western Refining facility, Plant No. 4, 10 miles north of Jal, NM on July 12, 2018.

The Radioactive Tracer Survey indicates all fluid is going into the perforations. There was no indication of channeling or fluid migration behind the casing.

If you have any questions or require any additional information, please contact me at (832) 797-3238.

Sincerely,

Krystyn Strong Petroleum Engineer Lonquist & Co., LLC (713) 987-4292 (832) 797-3238 krystyn@longuist.com

Krystyn Strong